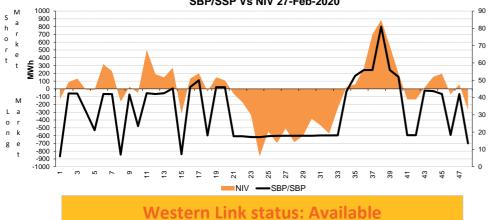


£60,000 £40.000 £20.000 £C -£20,000 -£40,000 -£60,000 -£80,000 3 13 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 1 -5 7 9 11 15 Settlement Period Frequency Control Positive Reserve Negative Reserve Constraints Other



SBP/SSP Vs NIV 27-Feb-2020



£0.58m

£0.52m

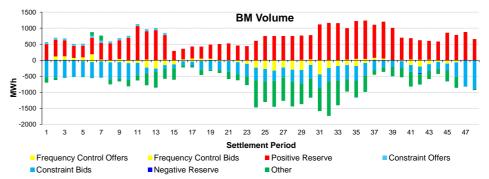
£0.00m

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Energy Imbalance

- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was mainly short overnight to late morning, becoming short again from late afternoon onwards. Interconnector Trades required for Margin between 5am and 7am, and between 3pm and 6pm. Around 330MW of STOR was run 6pm onwards over the Darkness Peak.

Some BM Action required from early morning to evening to manage thermal export constraints in Scotland. Overnight Voltage Control required some Trading to assist for the South. Overnight Interconnector Trades and BM ⁵⁰ Actions for RoCoF.