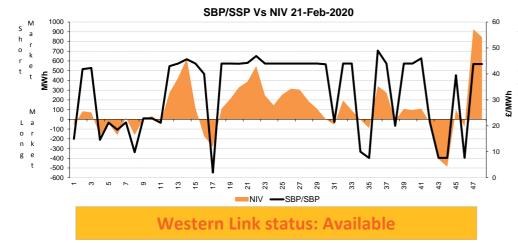
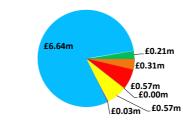


#### £250,000 **BM Cost** £200,000 £150,000 £100,000 £50,000 £0 -£50,000 3 5 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 1 Settlement Period Frequency Control Positive Reserve Negative Reserve Constraints Other



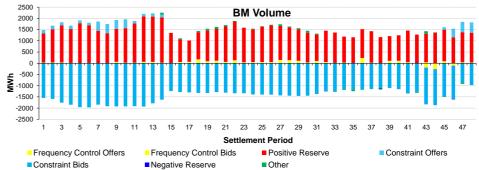
## **Daily Balancing Costs**



## nationalgridESO

# Energy Imbalance Positive Reserve (Op Res + STOR) Negative Reserve (Footroom) Frequency Control (Response + Fast Reserve) Other Reserve (Ancillary Costs Only)

- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

The market was mostly short from early morning onwards. Interconnector Trades were required for Margin between 5am and 7am.

BM Actions were required to manage thermal export constraints in Scotland from morning through to the evening. In addition, there were Trades all day to assist with these. Overnight Voltage Control supported by Trades and BM Actions in the South East, North East and Wales areas. Interconnector Trading in the early morning hours and evening for RoCoF, assisted by BM actions during the day.