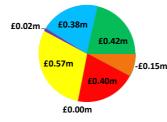


£45.000 **BM Cost** £40,000 £35,000 £30,000 £25.000 £20,000 £15,000 £10,000 £5.000 £0 -£5,000 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 3 5 7 Settlement Period Negative Reserve Frequency Control Positive Reserve Constraints Other

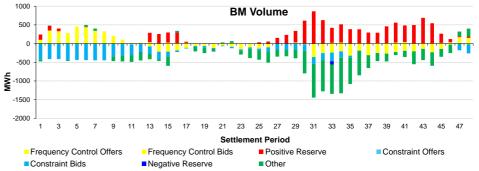
SBP/SSP Vs NIV 05-Feb-2020 400 60 M S 300 а h 200 50 0 100 k r P 0 t ₩-100 -200 40 t 30 WN -300 -400 Μ La -500 20 o r -600 n k -700 10 g e -800 -900 t -1000 0 ო 2 9 11 15 1 19 21 45 45 4 43 NIV -SBP/SBP Western Link status: Unavailable

Daily Balancing Costs



nationalgridESO

Energy Imbalance Positive Reserve (Op Res + STOR) Negative Reserve (Footroom) Frequency Control (Response + Fast Reserve) Other Reserve (Ancillary Costs Only) Constraints (BM & Trades only) Other (Reactive + Black Start + BM & AS General)



Commentary

The market was prevalently short throughout the 24 hours. Trades on the interconnectors were undertaken over the morning pick up and in the afternoon for positive margin.

Some wind generation was bought off in the BM to solve power flow restrictions on the Scotland-England boundary, in the morning and early afternoon. Overnight, a mix of trades on interconnectors and BM actions on generating units were required to mitigate the RoCoF risk.