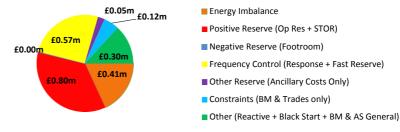




national gridESO



BM Volume

25 27

Other

Settlement Period

29

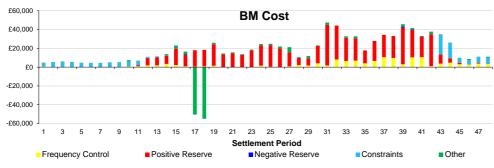
■ Positive Reserve

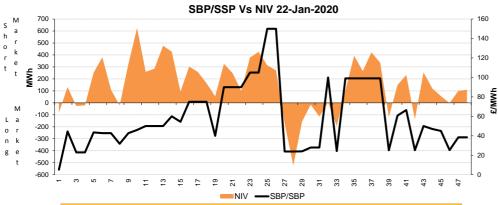
31 33

35 37

39 41 43

Constraint Offers





Western Link status: Unavailable



Constraint Bids

Frequency Control Offers

1000

800

600 400

200

-400 -600

-800

-1000

MWh -200



The market was mostly short all day, with a long peak commencing after midday to early afternoon. Interconnector Trades for Margin briefly around 7am, and between 3pm and 5pm. Around 8am some 210MW of STOR was run. Some Interconnector Trading to ease thermal import constraints in the South East between 6am and 7am. Some BM actions required late evening onwards for thermal export constraints in Scotland. The Western Link HVDC Interconnector remained unavailable. All overnight Voltage requirements were satisfactory with no action needed. System Inertia was supported by some Trading and BM Actions overnight.

19 21 23

- Frequency Control Bids

■ Negative Reserve