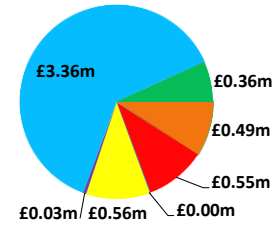
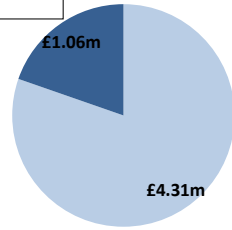


Date: Friday 10 Jan 2020

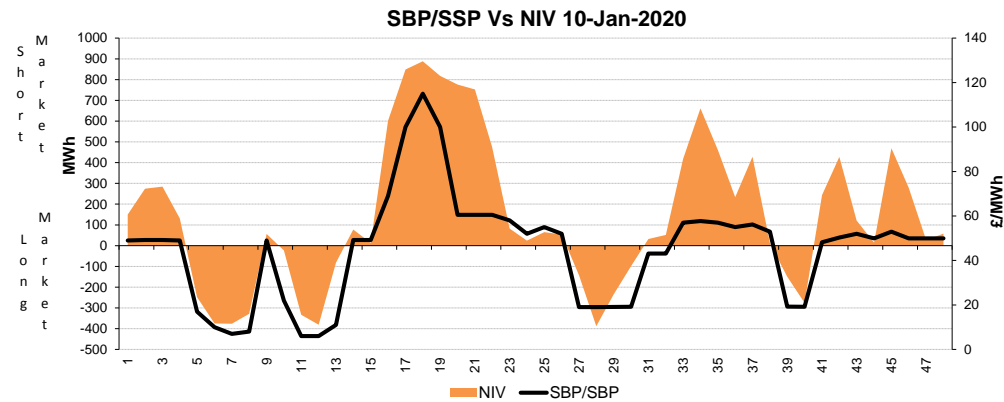
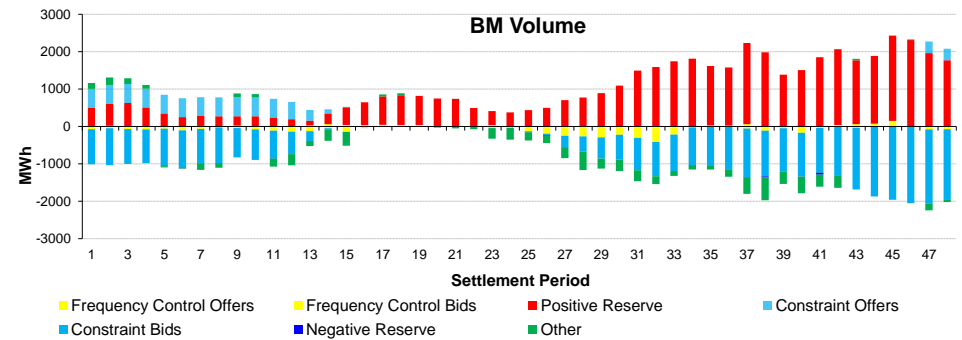
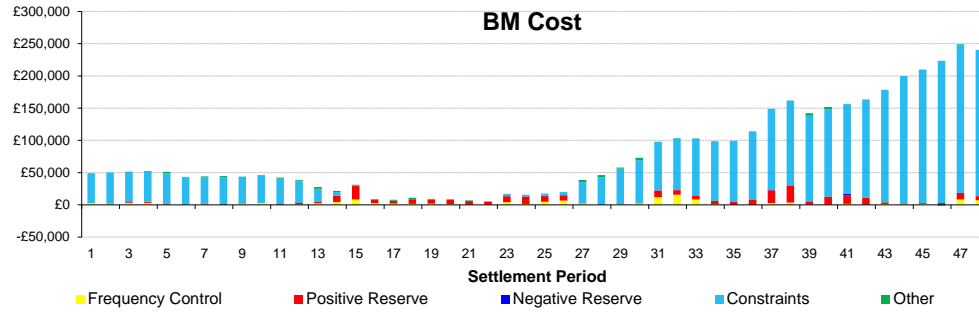
BSUoS Charge Estimate: £3.49/MWh
Total Outturn: £5.37m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was mostly short from early morning onwards. Between 9am and 11am around 125MW of STOR was run. From 3pm to 9pm Interconnector Trades were required for Margin. The Western Link HVDC Interconnector was unavailable, and in conjunction with high winds, necessitated BM Actions from midday onwards, increasing towards evening, to manage power flow constraints in Scotland and the North. Trading assisted with managing thermal export constraints in the Scotland region from 9pm onwards. Overnight Voltage Control supported by Trades and BM Actions in the South/South East and Wales areas. System Inertia supported overnight by Interconnector Trades and BM Actions.