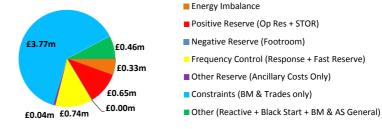


## **Daily Balancing Costs**

## national gridESO



**BM Volume** 

Settlement Period

Other

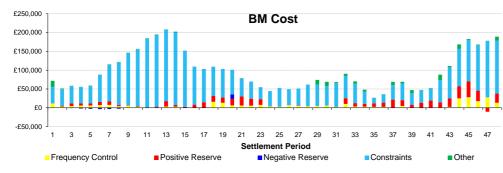
29

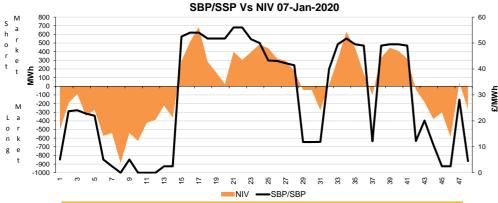
■ Positive Reserve

31 33 35 37

39 41 43 45 47

■ Constraint Offers





Western Link status: Available



■ Constraint Bids

5 7 9

Frequency Control Offers

11 13 15

17 19 21 23 25 27

Frequency Control Bids

■ Negative Reserve

3000

2000

-2000

-3000

The market commenced long overnight, becoming short 7am onwards. Interconnector Trades for Margin were required between 5am to 7am, and between 6pm to 7pm. Additional BM Actions for Margin also taken.

Overnight Interconnector Trades and BM Actions were required for RoCoF. BM Actions managed thermal export constraints in Scotland and the North throughout the day, mainly during early morning, and again in the evening. Thermal export constraints across the Midlands managed with BM Actions in the South between midday and midafternoon. Overnight Voltage Support assisted by BM Actions in the Midlands and South/South East.