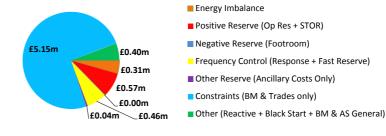
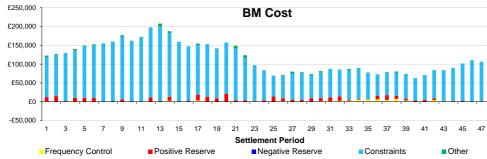


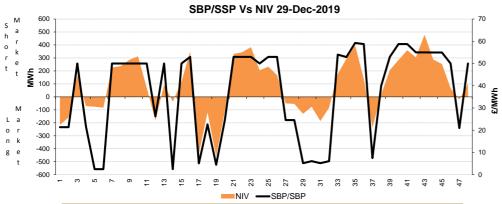


national gridESO



BM Volume





Western Link status: Available

Commentary

■ Constraint Bids

Frequency Control Offers

2500

2000

1500 1000

-500

1000 -1500 -2000

-2500

Large volumes of wind and unusual demand profiles due to the holiday period combined to make it a challenging day and the system bounced between long and short throughout the day. 200MW of STOR was utilised in the

Settlement Period

Other

■ Positive Reserve

Constraint Offers

High wind levels required BM actions to manage constraints in Scotland and on the Scotland England border. Voltage was managed via trades and BM actions for the South, South East, South Wales, Midlands and East Midlands. RoCoF was managed via trades on the interconnectors and BMUs.

21 23 25 27

11 13 15 17 19

- Frequency Control Bids

■ Negative Reserve