

Headline Report – 4 December 2019

Meeting name System Operator Transmission Owner Code Panel

The STC Panel Headline Report will be produced after every STC Panel and aims to provide an overview of the key decisions made. Minutes and an action log for this meeting will be published separately. The STC Panel held their first face to face meeting in six years in Glasgow.

Approval of November Minutes

Panel Members approved the minutes from the November Panel meeting, and they can be found on the National Grid ESO website via the following link:

<https://www.nationalgrideso.com/codes/system-operator-transmission-owner-code/meetings/stc-panel-meeting-1-november-2019>

Draft STCP Modification Proposals

PM0113 'Update STCP14-1 'Data exchange of charge setting' to reflect CUSC Modification CMP306 'align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital'

The Panel discussed the proposed amendment required to STCP14-1 as a consequence of CMP306. It was noted that the Transmission Owners needed to be involved earlier in the process and that it will be discussed at the upcoming TCRG meeting on 9 December. The code administrator highlighted that work was being done to highlight cross code impacts at an earlier stage in the process.

PM0114 'STCP21-2 Network Asset Risk Metric (NARM) Data Exchange

The Panel noted that a draft of this proposal had been sent to Ofgem for their go ahead to progress. Ofgem requested written confirmation of what the material impact would be on National Grid ESO. Ofgem stated that they would then be able to provide a decision in January 2020.

Authority Decision

CM063 'Modify the definition of Force Majeure (Section J: Interpretation and Definitions)'

It was highlighted that the Panel were still awaiting a decision and that the Proposer had requested that this was discussed in more detail at this Panel. Ofgem stated that they are

currently working on the decision, apologised for the delay and stated that they expect to issue a decision shortly.

Other areas of discussion

- The STCPs that they are currently reviewing and what they plan to review over the next six months. This will now be added to the horizon scanning document. This includes;
 - STCP16-1 and STCP 22-1 (initial assessment as to whether amendments required to be scheduled for January 2020) National Grid ESO also provided an overview of the STCPs and their use
 - Charging STCPs
 - Operational STCPs
- The annual CACoP Code Administrator survey results – The ESO Code Administrator highlighted the areas that they will be focusing on over the coming months
- The Network Access and Policy Group outputs. It was highlighted that the group had been working on One Network Access Policy document for the three Transmission Operators and talked through the benefits of this including lessons learnt from RIOT1
- STCP18-1 and the mod app process. The Panel discussed the benefits of reviewing current STCPs and finding the most efficient way to work for customers and consumers
- Transmission Operator impacts and involvement in the CUSC. Panel members highlighted that they need to be involved earlier in the process where there is the potential for a STC impact and questioned how they can be involved in CUSC workgroups
- Governance process and where we can be more efficient. The Panel requested that there be an option for a 'Workgroup' as an option for an amendment to a STCP

Date of the next meeting

- The next STC Panel meeting will be held on the **29 January 2020** via webex
 - The Panel stated that they had found the face to face meeting of benefit and as a result will hold meetings every 6 months in person
 - The Panel agreed the 2020 dates proposed subject to movement of June and November/December to accommodate meetings in person
-

Questions or feedback?

Panel Chair: Chrissie Brown, Code Administrator

Panel Secretary: Ren Walker, Code Administrator **Email:** STCteam@nationalgrideso.com
