



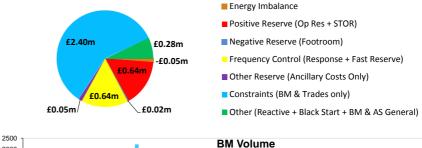
national**gridESO**

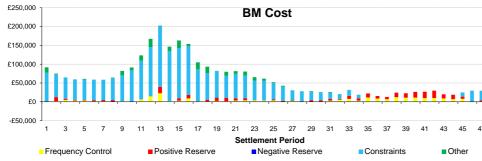
31 33

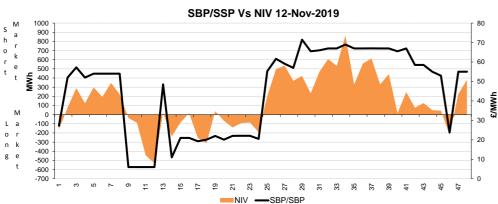
■ Constraint Offers

■ Positive Reserve

Other











Constraint Bids

Frequency Control Offers

2000

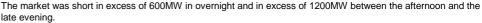
1500 1000

500

€ -500 -1000

-1500 -2000

-2500



Settlement Period

21 23 25 27 29

Frequency Control Bids

■ Negative Reserve

7 9 11 13 15 17 19

Throughout morning and afternoon BM Actions were required to resolve power flow restrictions on England-Scotland boundary and overnight additional trades were required for managing constraints in Scotland. During the day trades were taken taken on interconnectors for constraint management. Voltages were managed by BM Actions. ROCOF risk was mitigated by trading on interconnectors and via BM Actions.