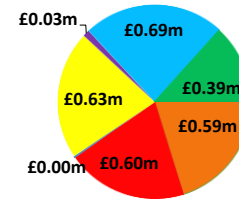
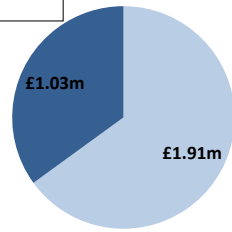


Date: **Wednesday 16 Oct 2019**

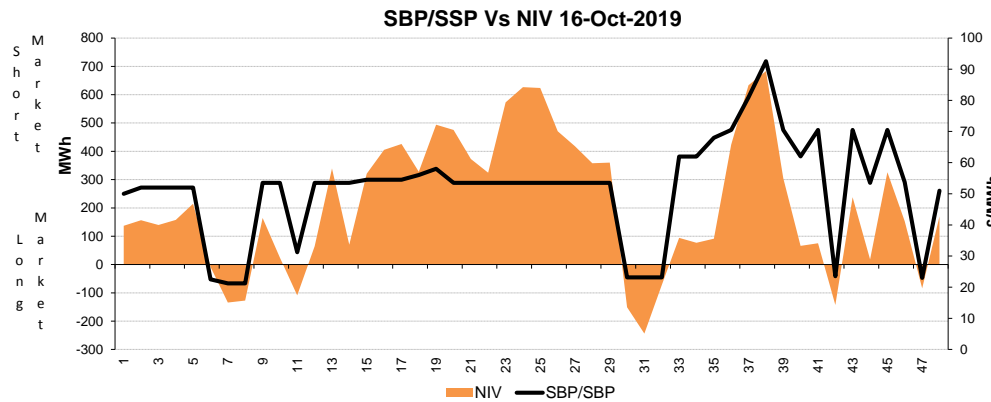
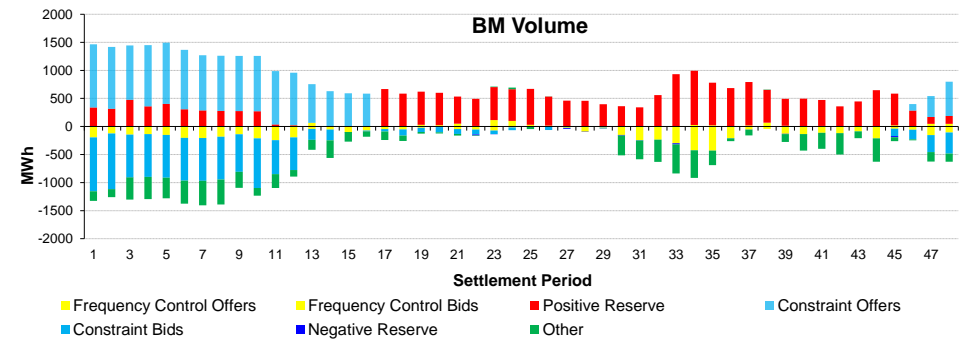
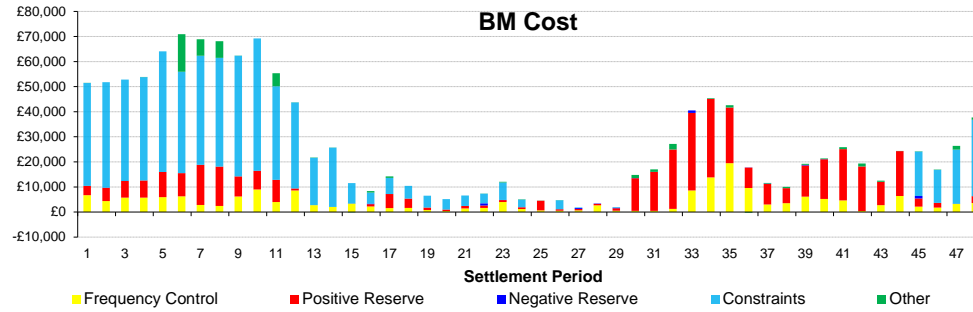
**BSUoS Charge Estimate: £2.30/MWh**  
**Total Outturn: £2.94m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

The market was mostly short all day. Around 200MW of STOR was run between 6.30pm and 7.30pm. BM actions alleviated thermal constraints in the East during the early morning. Overnight Trading aided Voltage Control in the South East and East, with BM actions supporting the Midlands, South and South Wales areas. Interconnector Trading and Trades helped secure overnight ROCOF risk, with some BM actions in addition during the day.

**Western Link status: Available**