

Positive Reserve

£80,000

£70,000

£60,000

£50,000

£40,000 £30,000

£20,000

£10,000

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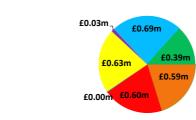
£0 -£10,000

3 5 7 9 11 13 15 17 19 21 23 25 27

Frequency Control

1

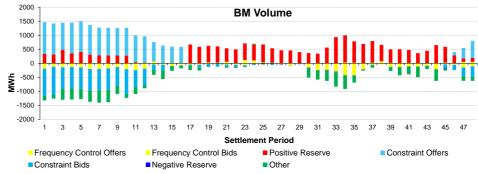
Daily Balancing Costs



nationalgridESO



- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 16-Oct-2019

Constraints

29 31

33 35 37 39 41 43

800 100 Μ а 700 90 600 80 k 500 e 70 ЧММ t 400 60 300 50 WM/3 200 М 40 100 La 30 o r 0 n k 20 -100 g e 10 -200 t -300 0 e ß 31 35 35 37 37 \sim o Ξ 33 15 17 19 2 23 25 27 29 4 45 47 NIV -SBP/SBP Western Link status: Available

BM Cost

Settlement Period

Negative Reserve

Commentary

45 47

Other

The market was mostly short all day. Around 200MW of STOR was run between 6.30pm and 7.30pm. BM actions alleviated thermal constraints in the East during the early morning. Overnight Trading aided Voltage Control in the South East and East, with BM actions supporting the Midlands, South and South Wales areas. Interconnector Trading and Trades helped secure overnight ROCOF risk, with some BM actions in addition during the day.