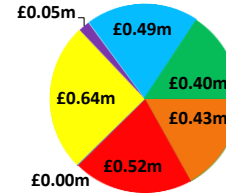
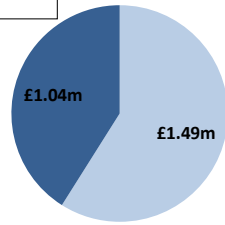


Date: **Monday 14 Oct 2019**

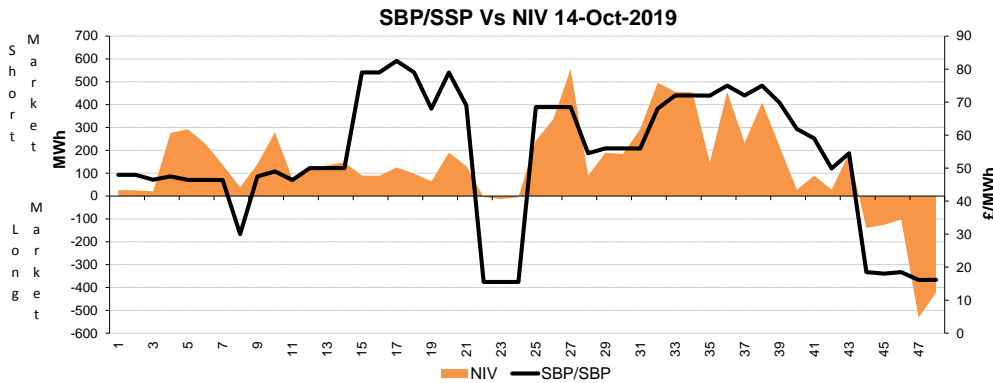
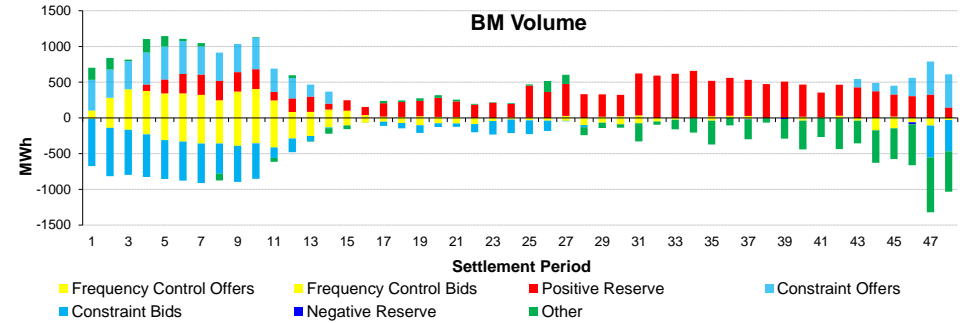
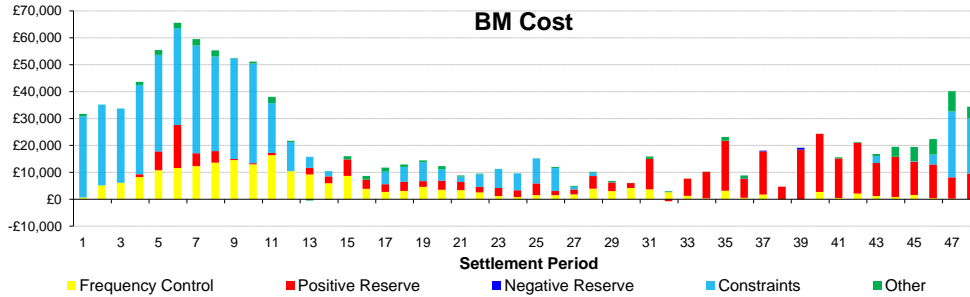
**BSUoS Charge Estimate: £1.94/MWh**  
**Total Outturn: £2.53m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

BM Actions were during the morning to manage the wind volatility and the shortfall in planned generation. Trade on interconnectors were carried out to procure margin for the run up to the evening peak.

Trades were made on the interconnectors during the early morning to control RoCoF. Trades and BM actions were taken for voltage control in the South East.

**Western Link status: Available**