

FFR Results WebEx (TR 127)

24th July 2020



Introduction

This WebEx:

- Relates to the results of the July FFR tender round that were published on the website on the 16th July 2020 (This was a month ahead only tender for Aug'20 delivery).
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

Representatives

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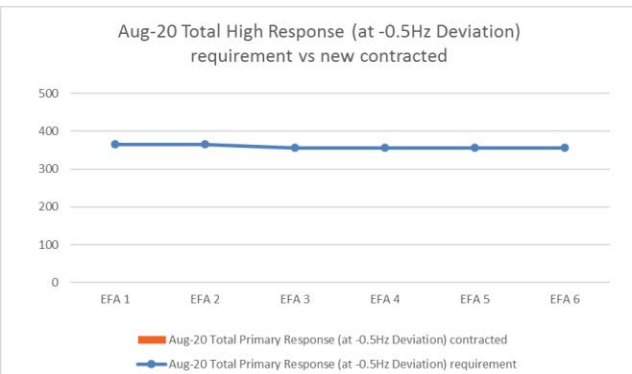
1. Requirement (TR127) – as published in MIR

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

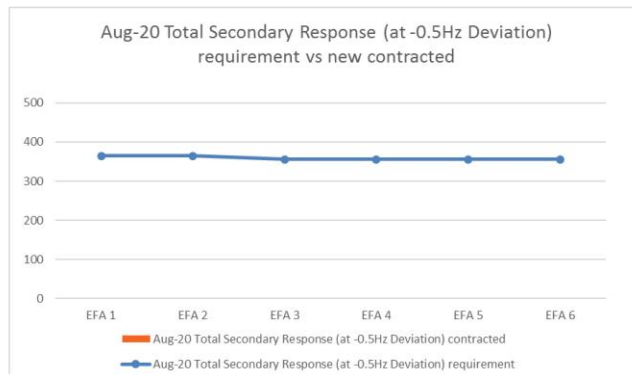
There is requirement for non-dynamic secondary response in all EFA blocks.

A primary, secondary and high dynamic requirement exists in all EFA blocks.

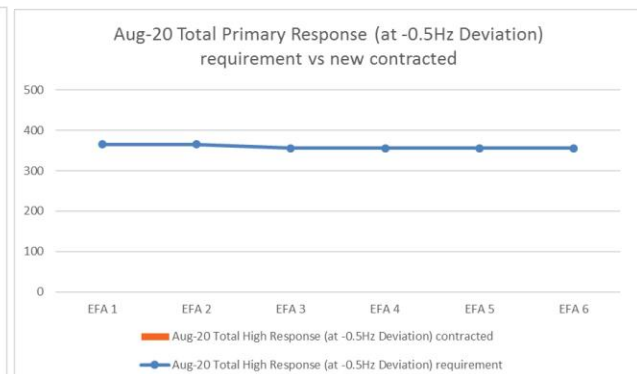
Dynamic Primary FFR vs Requirement



Dynamic Secondary FFR vs Requirement



Dynamic High FFR vs Requirement



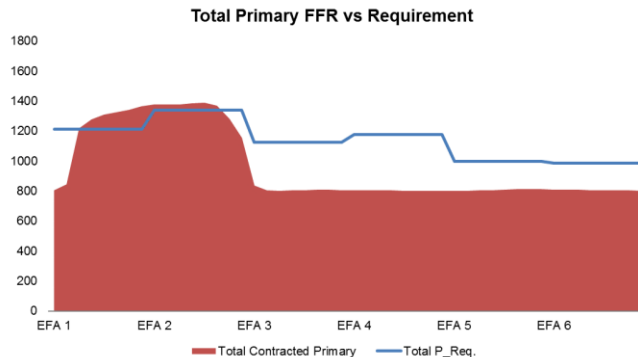
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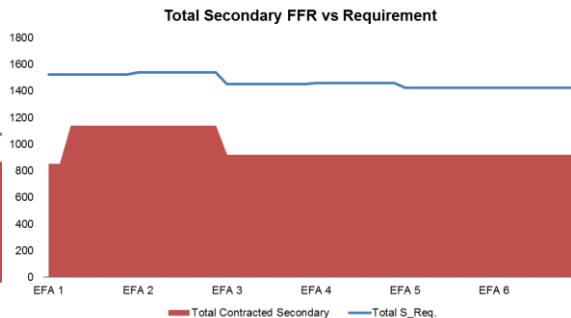
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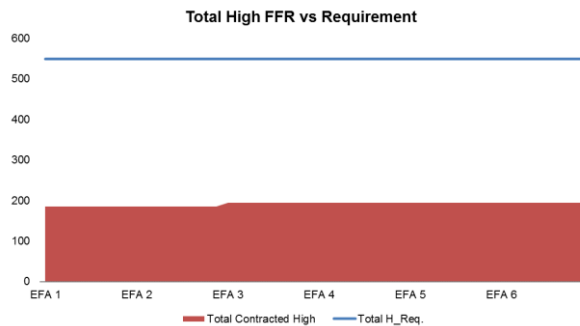
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement



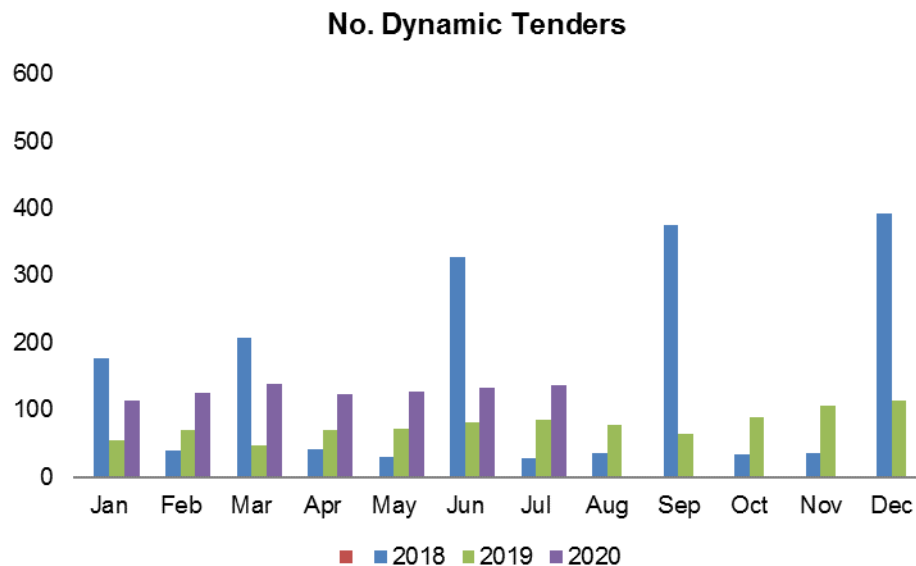
Total High FFR vs Requirement



2. Overview

No. Dynamic Tenders

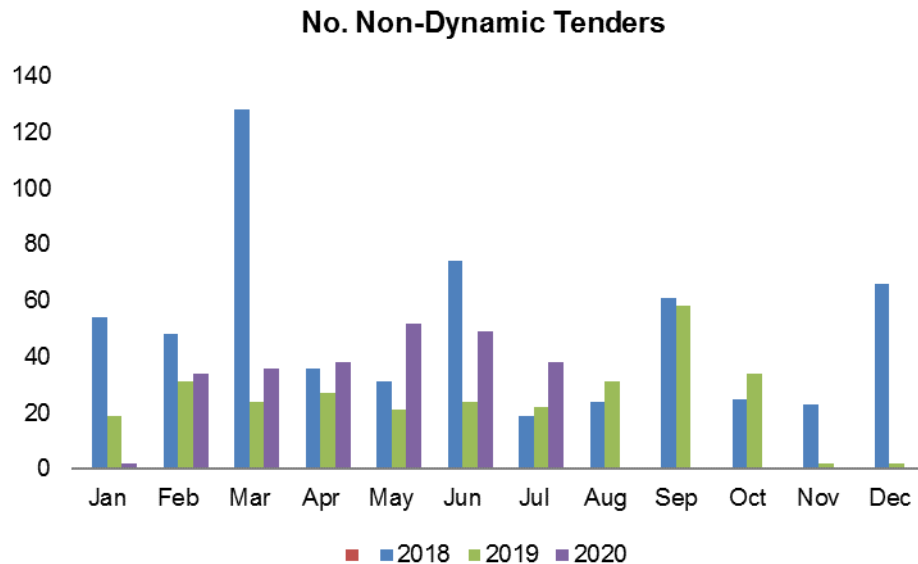
137 tenders



2. Overview

No. Non- Dynamic Tenders

38 tenders



3. Results

Accepted Tenders: Beneficial against the outstanding requirement or upon account of overholding

1.1: The outstanding requirement has already been satisfied by more beneficial tenders

1.2: There was no outstanding requirement

1.3: The desired volume against the National Grid procurement strategy for future tender months had already been satisfied

1.4: This tender formed part of an all-or-nothing group which did not collectively deliver enough benefit to be considered

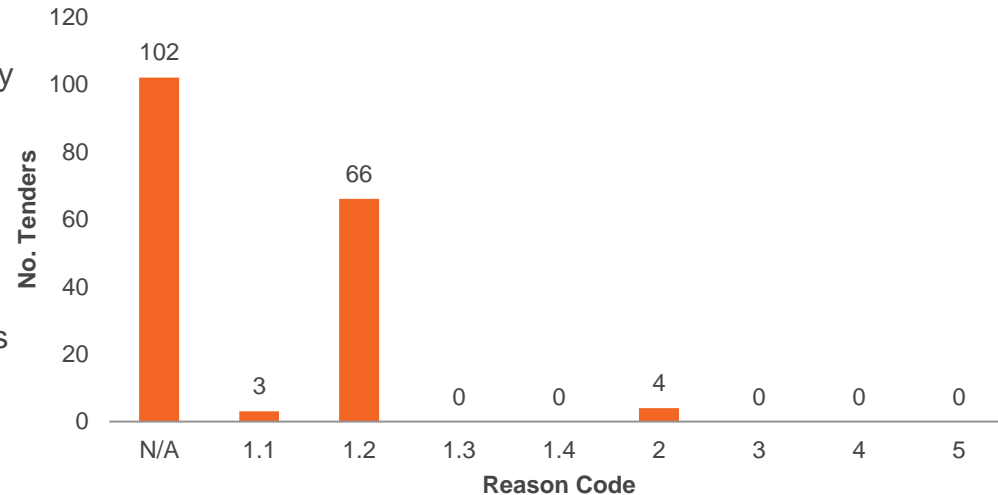
2: Price not beneficial across tendered period. Either against the mandatory market or other alternative services

3: Does not meet tender prerequisites. Service requirements can be located on the frequency response section of the ESO website

4: Multiple tenders received for the same unit. The most beneficial of the tenders on the unit was accepted

5: Beyond desired procurement volume

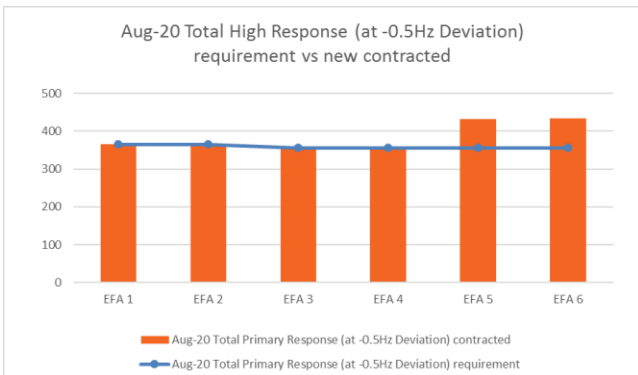
9



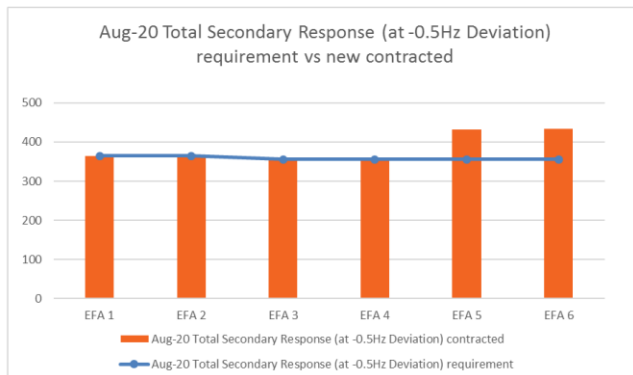
3. Results (TR127)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

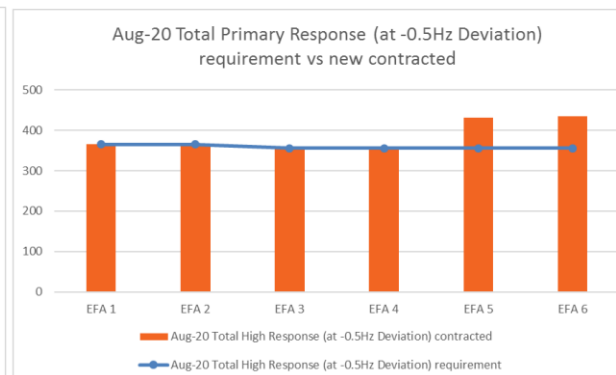
Dynamic Primary FFR vs Requirement for Weekday



Dynamic Secondary FFR vs Requirement for Weekday



Dynamic High FFR vs Requirement for Weekday

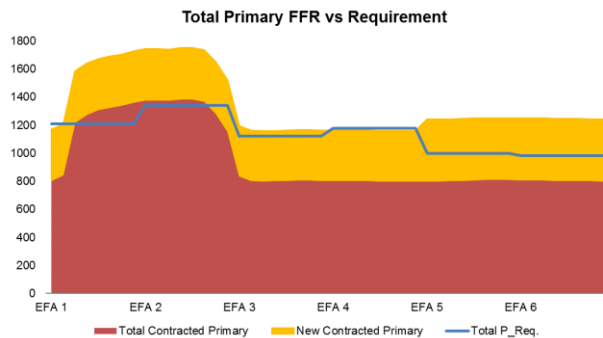


3. Results (TR127)

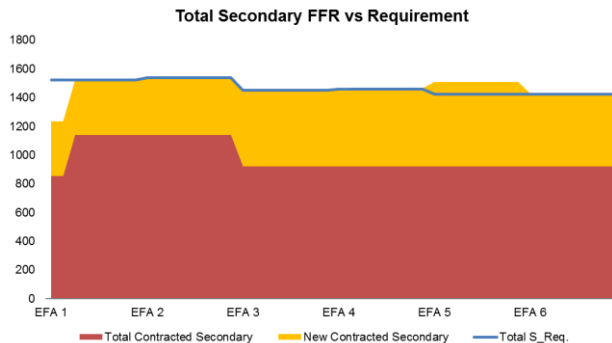
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Any additional volume required for August 2020 delivery will be procured by the ENCC in accordance with the daily system needs.

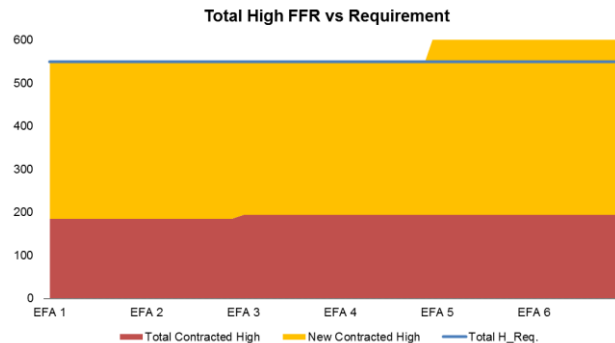
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement



Total High FFR vs Requirement



4. Assessment

Step 1

- Tenders are evaluated against the cost of obtaining an equivalent service in the mandatory market
- This accounts for the start date, type of service delivered, duration of tender and service availability window

Step 2

- Tenders are stacked in terms of benefit delivered against any outstanding requirement

Step 3

- Where applicable, any possible over holding is also accounted for. In this periods, tenders are assumed to offer no value where the requirement has already been satisfied. Tenders are then restacked against the recalculated perceived benefit

Step 4

- The ESO procurement strategy is applied to ensure a measured approach is taken to procure volume for future delivery periods

5. 'Next Round' – TR 128

Aug'20 – TR 128

- Month ahead only tender round, procuring volume for delivery in September 2020.
- Tender submission date of Monday, 3rd August 2020 at 17:00. Only units that have passed testing by NG Generator compliance or an ITE are able to tender in for month ahead delivery (September 2020 delivery)
- The next Market Information Report will be published no later than 24th July 2020.

Looking ahead

- National Grid ESO is continuing to run weekly operational webinars entitled “Stay up to date with the Electricity National Control Centre (ENCC) COVID-19 response”. These webinars are being held at 3.00pm on Wednesday afternoons. We will use this time to discuss and take questions on key operational issues.
- You can subscribe the webinars above using <https://subscribers.nationalgrid.co.uk/h/d/FF9BE70227C35CDB>
- For update on Dynamic containment please visit the Future Markets website using the link below. You can also receive updates through the FoBS (Future of Balancing Services) newsletter which you can sign up to through the website
- The draft Dynamic Containment testing guidance has now been published.
- Website link- <https://www.nationalgrideso.com/industry-information/balancing-services/frequency-response-services/dynamic-containment>

6. Questions?

Please submit your questions using the chat function in Webex