

FFR Results WebEx (TR 123)

23rd March 2020



Introduction

This WebEx:

- Relates to the results of the March FFR tender round that were published on the website on the 17th March 2020 (This was a month ahead only tender for April 2020 delivery).
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

Representatives

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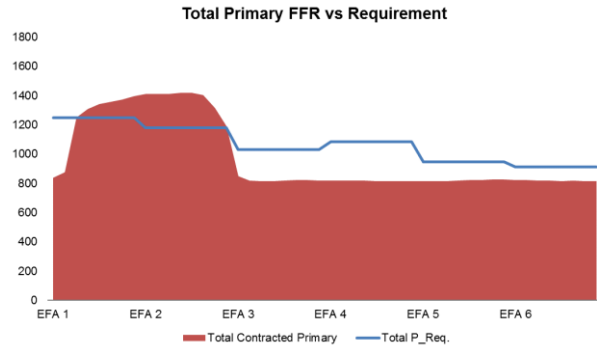
1. Requirement (TR123)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

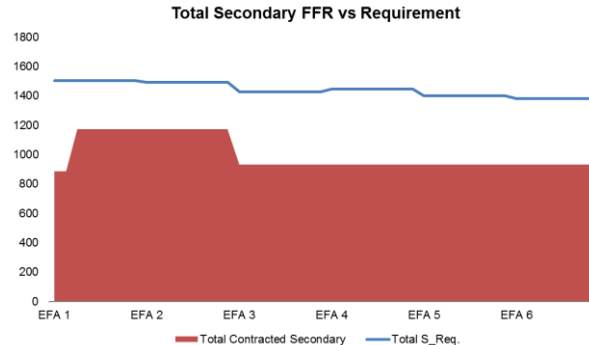
There is requirement for non-dynamic secondary response in EFA 3-6.

A primary, secondary and high dynamic requirement exists in all EFA blocks.

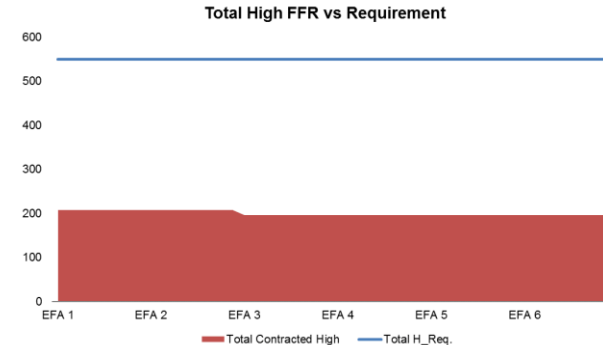
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement



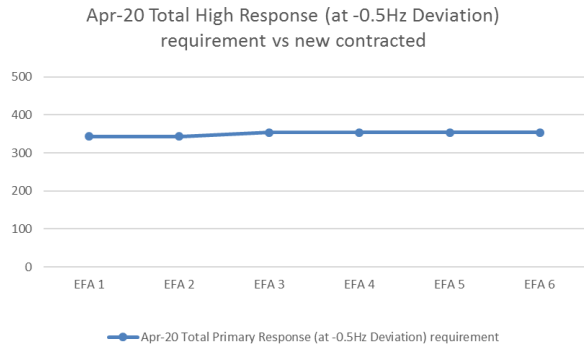
Total High FFR vs Requirement



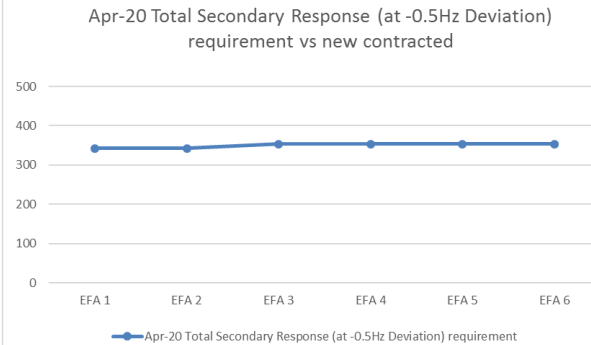
1. Requirement (TR123) – as published in MIR

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

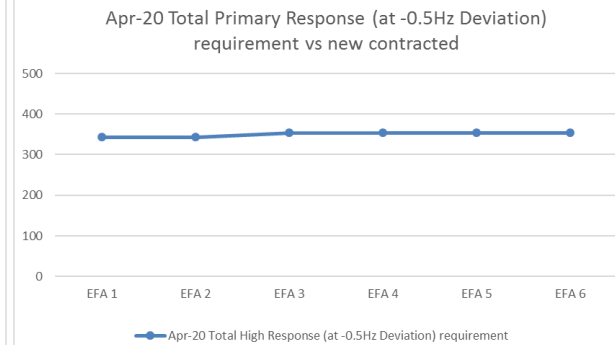
Dynamic Primary FFR vs Requirement



Dynamic Secondary FFR vs Requirement



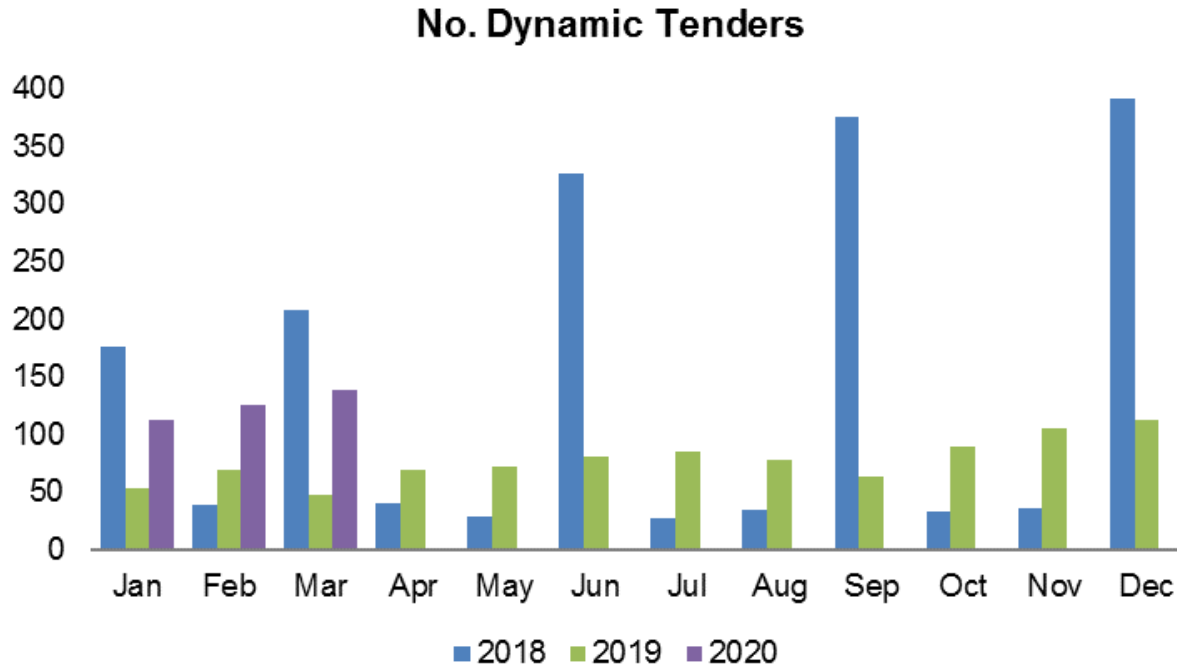
Dynamic High FFR vs Requirement



2. Overview

Number of dynamic tenders

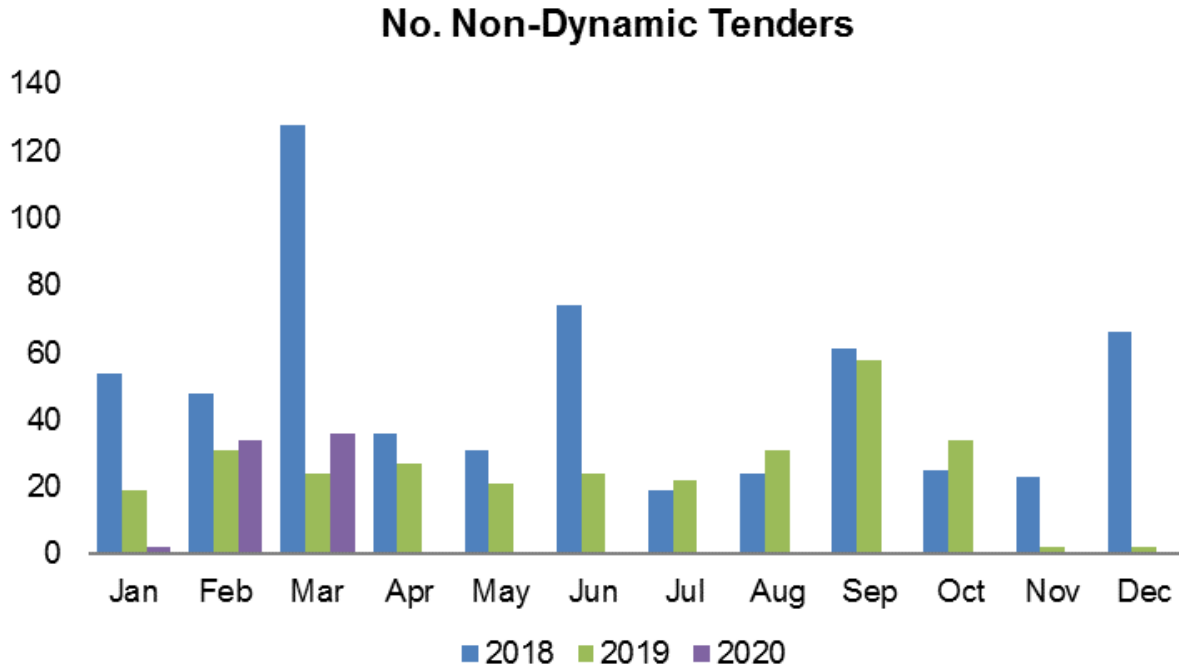
139 tenders



2. Overview

Number of non-dynamic tenders

36 tenders



3. Results

Accepted Tenders: Beneficial against the outstanding requirement or upon account of overholding

1.1: The outstanding requirement has already been satisfied by more beneficial tenders

1.2: There was no outstanding requirement

1.3: The desired volume against the National Grid procurement strategy for future tender months had already been satisfied

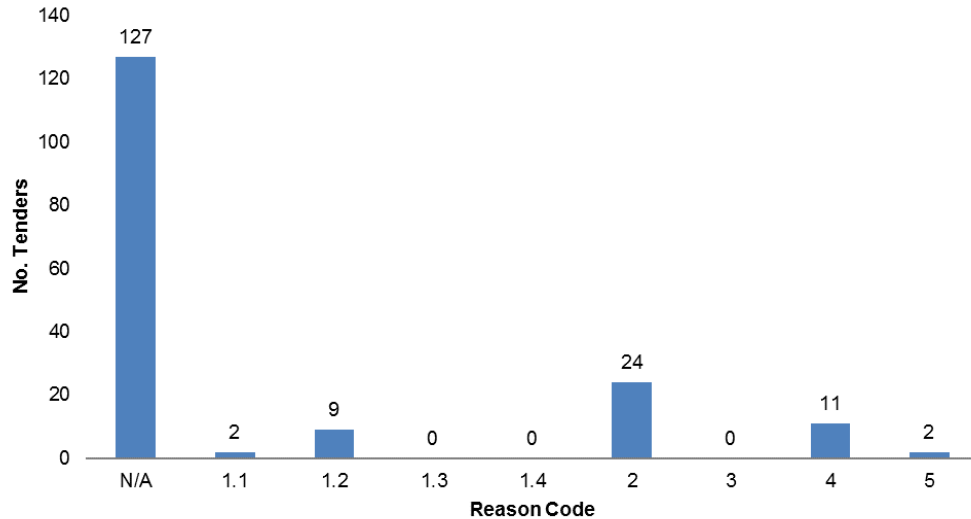
1.4: This tender formed part of an all-or-nothing group which did not collectively deliver enough benefit to be considered

2: Price not beneficial across tendered period. Either against the mandatory market or other alternative services

3: Does not meet tender prerequisites. Service requirements can be located on the frequency response section of the ESC website

4: Multiple tenders received for the same unit. The most beneficial of the tenders on the unit was accepted

5: Beyond desired procurement volume



3. Results (TR123)

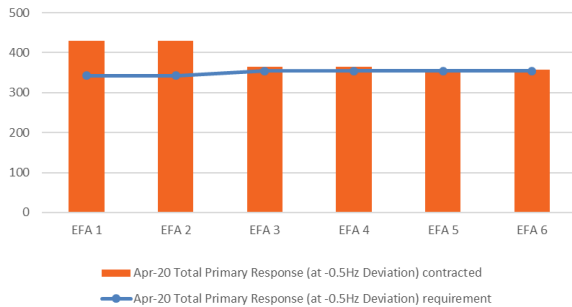
At month ahead, volume is procured economically from either the dynamic or non-dynamic market

Dynamic Primary FFR vs Requirement

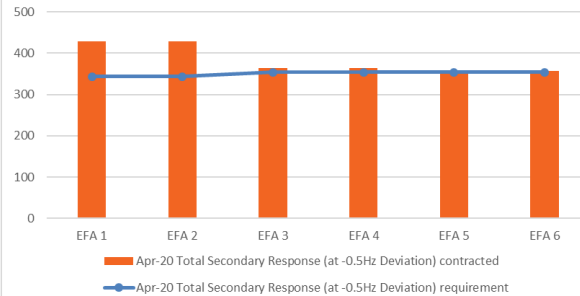
Dynamic Secondary FFR vs Requirement

Dynamic High FFR vs Requirement

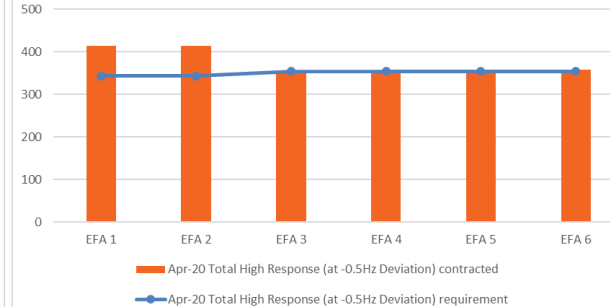
Apr-20 Total High Response (at -0.5Hz Deviation) requirement vs new contracted



Apr-20 Total Secondary Response (at -0.5Hz Deviation) requirement vs new contracted



Apr-20 Total Primary Response (at -0.5Hz Deviation) requirement vs new contracted



3. Results (TR123)

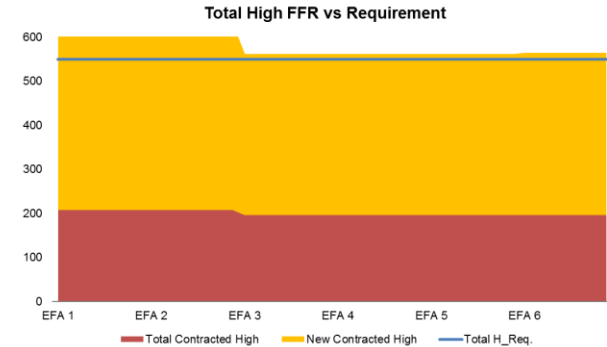
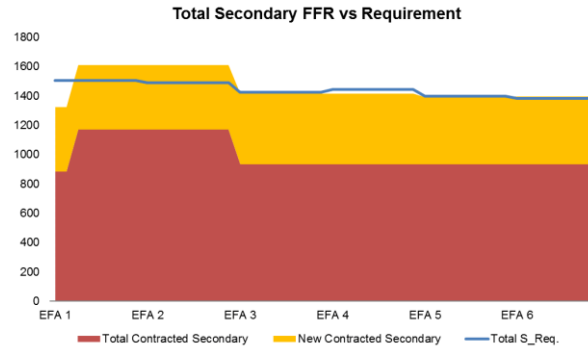
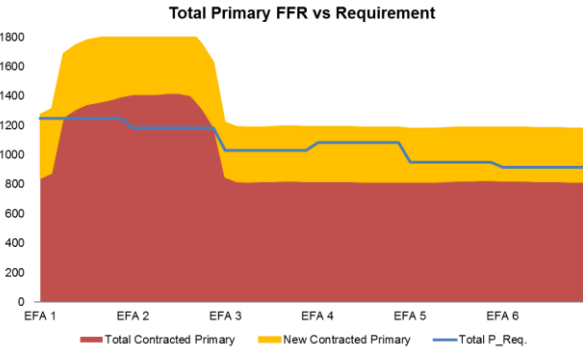
At month ahead, volume is procured economically from either the dynamic or non-dynamic market

Any additional volume required for April 2020 delivery will be procured by the ENCC in accordance with the daily system needs.

Total Primary FFR vs Requirement

Total Secondary FFR vs Requirement

Total High FFR vs Requirement



4. Assessment

Step 1

- Tenders are evaluated against the cost of obtaining an equivalent service in the mandatory market
- This accounts for the start date, type of service delivered, duration of tender and service availability window

Step 2

- Tenders are stacked in terms of benefit delivered against any outstanding requirement

Step 3

- Where applicable, any possible over holding is also accounted for. In this periods, tenders are assumed to offer no value where the requirement has already been satisfied. Tenders are then restacked against the recalculated perceived benefit

Step 4

- The ESO procurement strategy is applied to ensure a measured approach is taken to procure volume for future delivery periods

5. Next Round – TR 124

April 2020 – TR 124

- Month ahead only tender round, procuring volume for delivery in May 2020.
- Tender submission date of Wednesday, 1st April 2020 at 17:00. Only units that have passed testing by NG Generator compliance or an ITE are able to tender in for month ahead delivery (May 2020 delivery)
- The next Market Information Report will be published no later than 25th March 2020.

Looking ahead

- National Grid ESO has started to run weekly operational webinars entitled “Stay up to date with the Electricity National Control Centre (ENCC) COVID-19 response”. These webinars are being held at 3.00pm on Wednesday afternoons. We will use this time to discuss and take questions on key operational issues.
- You can subscribe the webinars above using <https://subscribers.nationalgrid.co.uk/h/d/FF9BE70227C35CDB>
- You should have all received an informing you that it is with regret that we have decided to postpone the Electricity Operational Forum, which was due to be held on the Tuesday 24 March 2020

6. Questions?

Please submit your questions using the chat function in Webex