

# FFR Results WebEx (TR 116)

22<sup>nd</sup> August 2019



# Introduction

## This WebEx:

- Relates to the results of the August FFR tender round that were published on the website on the 16<sup>th</sup> August 2019. (This was a month ahead only tender)
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

# Representatives

|                           | <b>Responsibility</b>                        | <b>Contact</b>   |
|---------------------------|--|--|
| <b>Andrew Rice</b>        | FFR Service Lead & Account Manager           | <a href="mailto:andrew.rice@nationalgrideso.com">andrew.rice@nationalgrideso.com</a>                         |
| <b>Agnieszka Rozanska</b> | Ancillary Services Analyst & Assessment Lead | <a href="mailto:box.AncillaryAssessment@nationalgrideso.com">box.AncillaryAssessment@nationalgrideso.com</a> |

# Contents

|   |             |       |
|---|-------------|-------|
| 1 | Requirement | [ 6 ] |
| 2 | Overview    | [ 7 ] |
| 3 | Results     | [ 9 ] |
| 4 | Assessment  | [11]  |
| 5 | Next Round  | [12]  |
| 6 | Questions   | [13]  |

# 1. Requirement (TR116)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

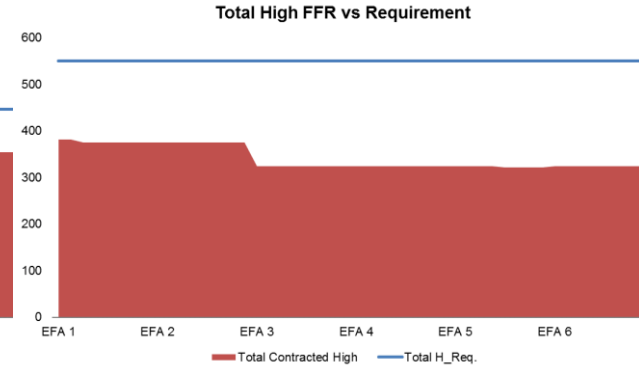
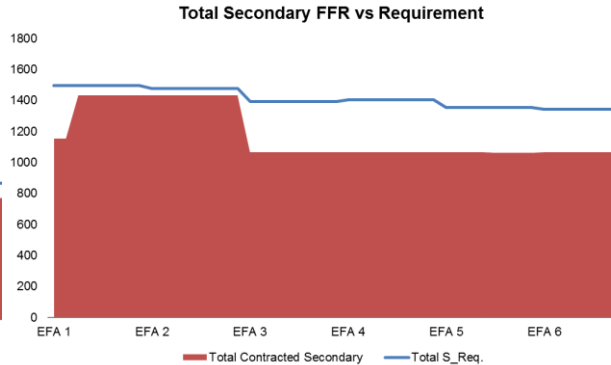
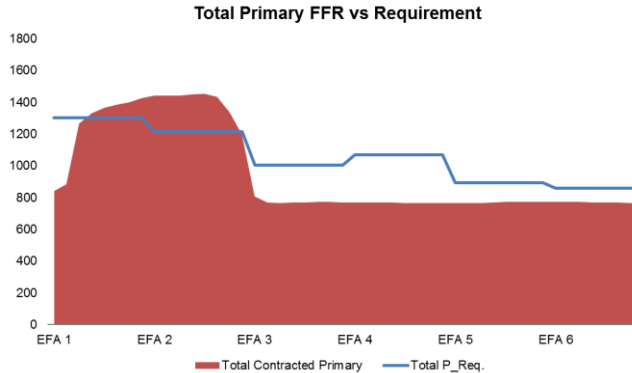
A secondary non-dynamic requirement exists in EFA blocks 3-6.

A primary, secondary and high dynamic requirement exists in all EFA blocks.

Total Primary FFR vs Requirement

Total Secondary FFR vs Requirement

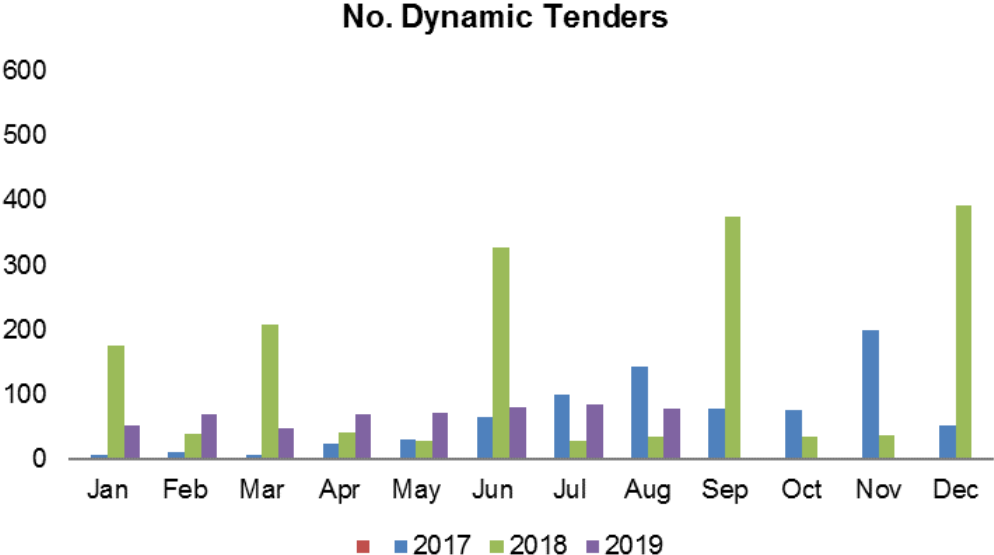
Total High FFR vs Requirement



# 2. Overview

## No. Dynamic Tenders

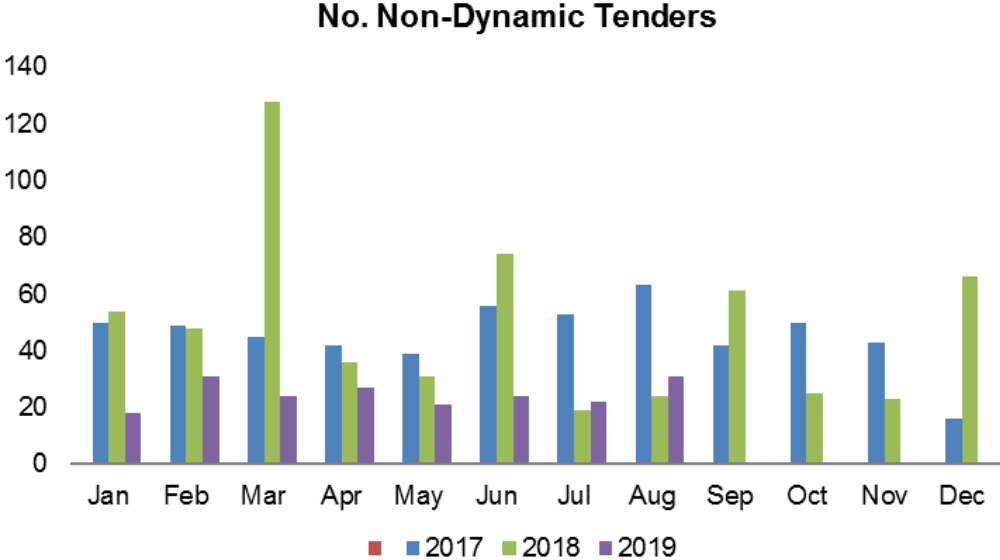
78 tenders



# 2. Overview

## No. Non-Dynamic Tenders

31 tenders



# 3. Results

**Accepted Tenders:** Beneficial against the outstanding requirement or upon account of overholding

**1.1:** The outstanding requirement has already been satisfied by more beneficial tenders

**1.2:** There was no outstanding requirement

**1.3:** The desired volume against the National Grid procurement strategy for future tender months had already been satisfied

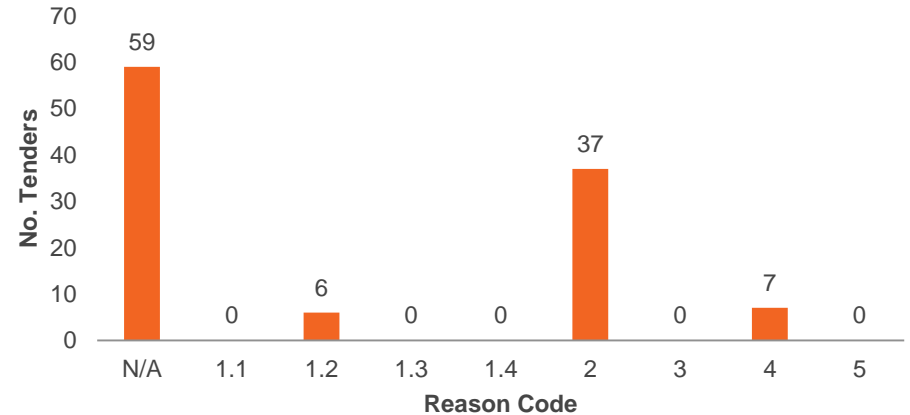
**1.4:** This tender formed part of an all-or-nothing group which did not collectively deliver enough benefit to be considered

**2:** Price not beneficial across tendered period. Either against the mandatory market or other alternative services

**3:** Does not meet tender prerequisites. Service requirements can be located on the frequency response section of the ESO website

**4:** Multiple tenders received for the same unit. The most beneficial of the tenders on the unit was accepted

**5:** Beyond desired procurement volume





# 3. Results (TR116)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

Any additional volume required for September 2019 delivery will be procured by the ENCC in accordance with the daily system needs

Total Primary FFR vs Requirement

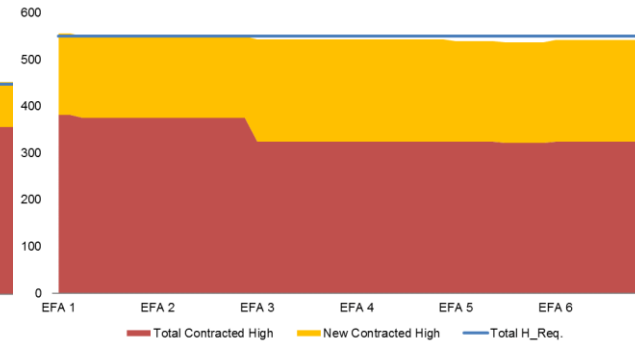
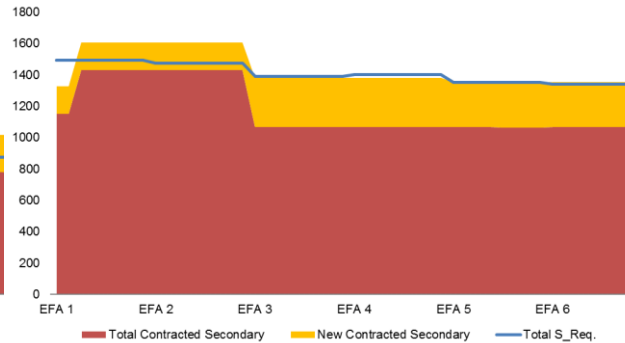
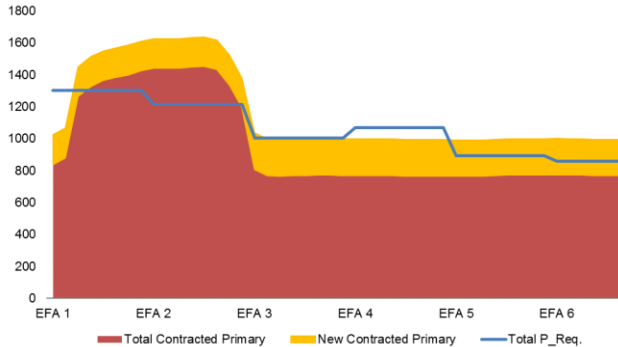
Total Secondary FFR vs Requirement

Total High FFR vs Requirement

Total Primary FFR vs Requirement

Total Secondary FFR vs Requirement

Total High FFR vs Requirement



# 4. Assessment

## *Step 1*

- Tenders are evaluated against the cost of obtaining an equivalent service in the mandatory market
- This accounts for the start date, type of service delivered, duration of tender and service availability window

## *Step 2*

- Tenders are stacked in terms of benefit delivered against any outstanding requirement

## *Step 3*

- Where applicable, any possible over holding is also accounted for. In this periods, tenders are assumed to offer no value where the requirement has already been satisfied. Tenders are then restacked against the recalculated perceived benefit

## *Step 4*

- The ESO procurement strategy is applied to ensure a measured approach is taken to procure volume for future delivery periods

# 5. 'Next Round' – TR 117

## September'19 – TR 117

- Month ahead only tender round, procuring volume for delivery in October 2019
- Tender submission date of Monday 2<sup>nd</sup> September'19 at 17:00 via Coupa. Only units that have passed testing by NG Generator compliance are able to tender in for month ahead delivery (October 2019 delivery)
- The next Market Information Report will be released: **No later than Tuesday 27<sup>th</sup> August 2019.**

## Looking ahead

- The publication of the Revised FFR Testing guidance and supporting analysis tool and user guides is now live.
- As the last 2 tender rounds have used Coupa successfully, going forward we request that tenders are only submitted through the tendering platform

## 6. Questions?

Please submit your questions using the chat function in Webex

## 6. Questions and Answers

- Q1. Currently the month ahead requirements varies a lot on the day of the publication of the tender report. Will NG share a forecast of the requirements
- A1. NGESO reviews the month ahead requirements and publishes these in the Market information report. Along with this a longer term forecast of requirements are published by as these are reviewed closer to real time they are subject to change. We will review how this information can be made clearer