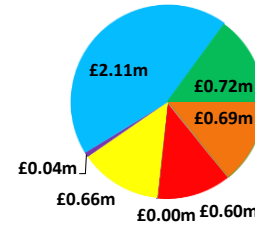
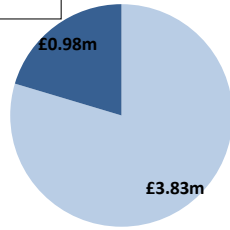


Date: **Friday 04 Oct 2019**

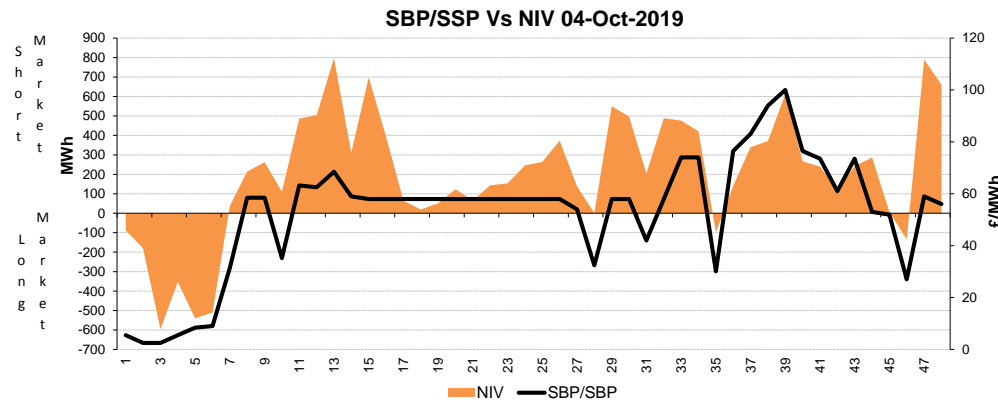
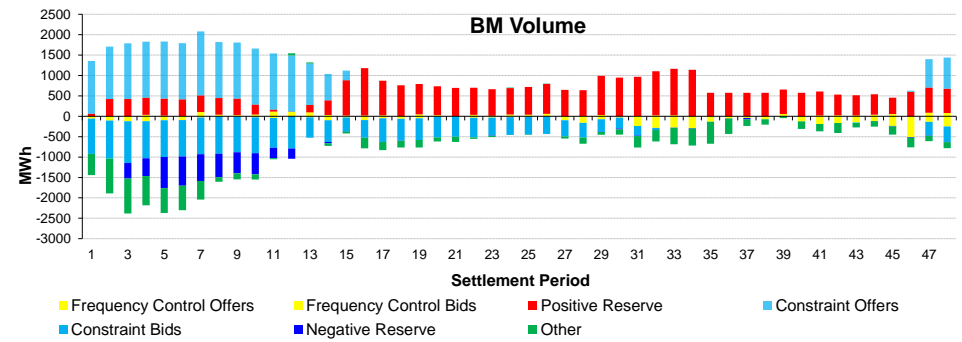
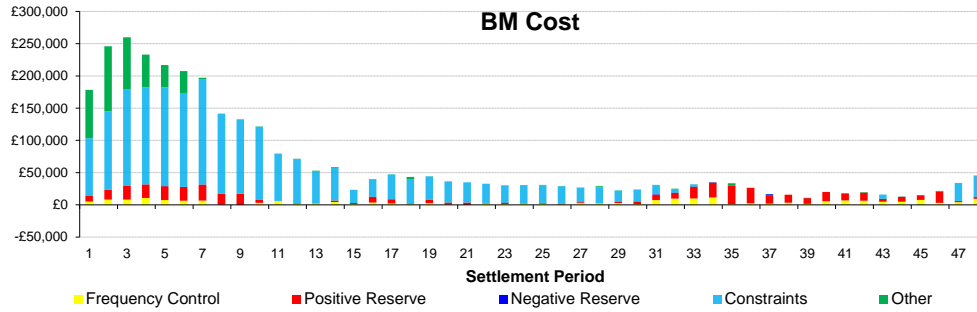
BSUoS Charge Estimate: £3.66/MWh
Total Outturn: £4.82m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market began long overnight, becoming short from 3am onwards, and remaining short thereafter. Around 50MW of STOR was run at 8am for two hours, and around 70MW of STOR around midday briefly to 2.30pm. Trades helped ease thermal constraints in the Scotland area overnight to early afternoon. BM Actions overnight and into the day helped manage this also. Overnight Voltage Support maintained with Trades and BM Actions for the South/South East, Midlands, Wales, and North Eastern areas. Some BM Actions and Interconnector Trades to assist with System Inertia overnight.

Western Link status: Available