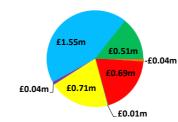


£180.000 **BM Cost** £160,000 £140,000 £120,000 £100.000 £80,000 £60,000 £40,000 £20.000 £0 -£20,000 9 13 15 17 19 21 23 25 27 29 43 45 47 3 5 7 11 31 33 35 37 39 41 Settlement Period Frequency Control Positive Reserve Negative Reserve Constraints Other

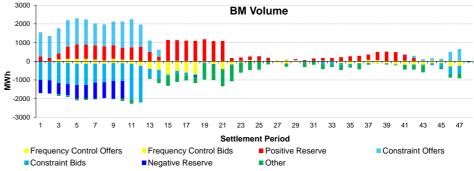
SBP/SSP Vs NIV 02-Oct-2019 500 80 М S 400 а h 70 300 0 200 k 60 r 100 P t MWh. 0 t 50 -100 40 **MM/3** -200 -300 Μ -400 La -500 o r -600 20 n k -700 g e -800 10 t -900 -1000 Λ ო ß ი 15 13 13 25 29 33 33 33 33 33 33 33 33 33 33 19 21 23 45 43 4 NIV -SBP/SBP Western Link status: Available

Daily Balancing Costs



nationalgridESO





Commentary

The market was prevalently long throughout the 24 hours. Multiple trades on the interconnectors were taken overnight for downward regulation and for positive margin over the morning peak.

Overnight, some BM actions were required to solve power flow restrictions in England and in Scotland due to planned outages. Additionally, voltage levels were regulated with a mix of trades and BM actions and RoCoF was secured with trades on interconnectors.