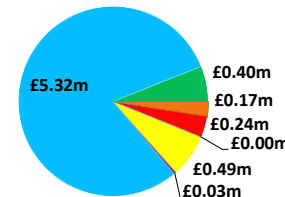
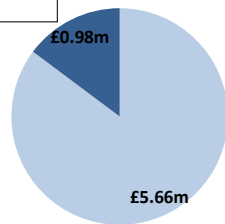


Date: Saturday 14 Sep 2019

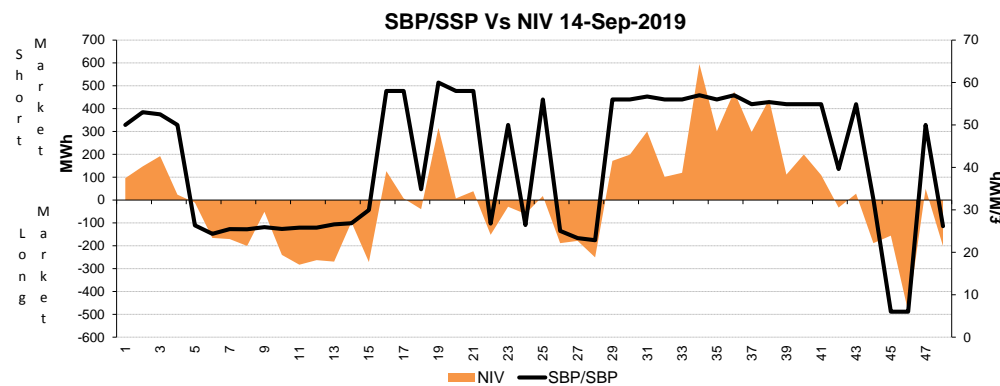
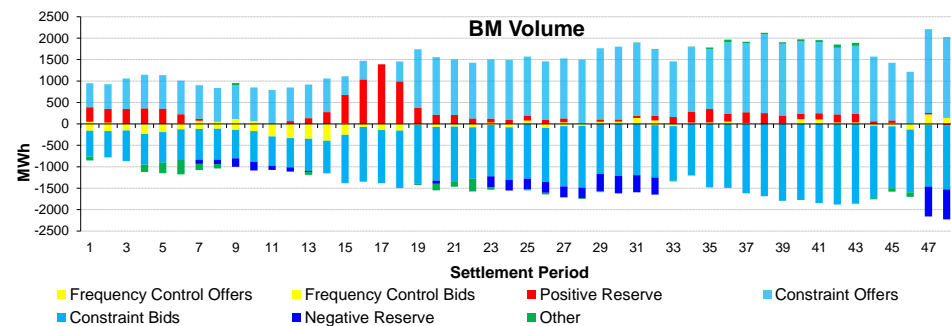
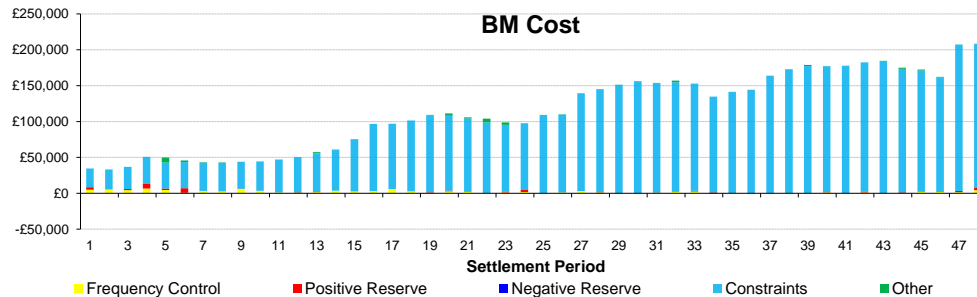
BSUoS Charge Estimate: £6.34/MWh
Total Outturn: £6.65m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was mostly long from the early hours into the morning, becoming short early afternoon onwards into the late evening.

BM Actions required from early morning to manage Thermal constraints in the Scotland area, becoming more prevalent midday onwards. Trades were additionally required to manage these power flow constraints in Scotland. Overnight Voltage Support was maintained with Trades, alongside BM Actions during the day in the South/South East, Wales, North West, North East and Midlands areas. Interconnector Trades overnight and during the day for System Inertia, requiring BM Actions during the day to support.