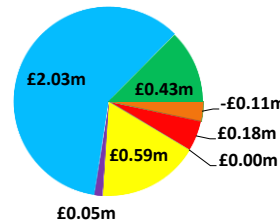
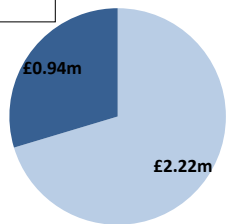


Date: **Tuesday 10 Sep 2019**

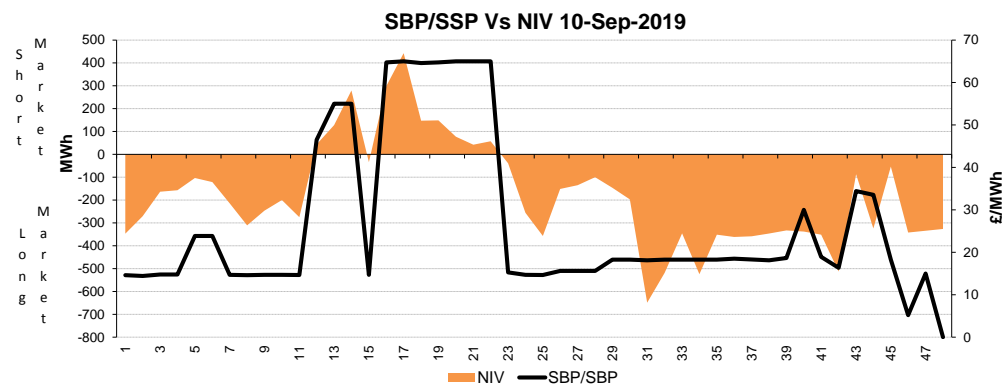
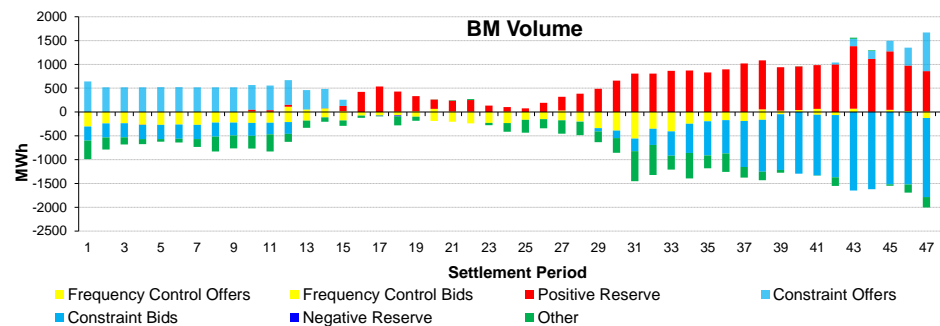
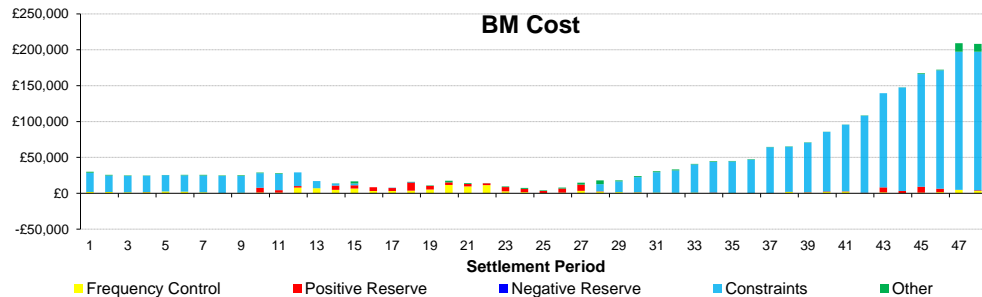
**BSUoS Charge Estimate: £2.64/MWh**  
**Total Outturn: £3.16m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market commenced long overnight to the start of the morning, becoming short from 5.30am, then returning to a long market from midday onwards. Between 10.30am to midday around 200MW of STOR was run. Wind generation increased during the day towards the evening, requiring BM Actions and Trades to resolve Power flow constraints in the Scotland area from 2pm onwards. Overnight Voltage support in the South/South East, Midlands, and North/North West areas managed with BM Actions and Trades. System Inertia secured with overnight Trading on Interconnectors, and some BM Actions alongside.