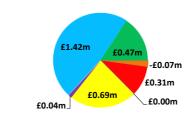


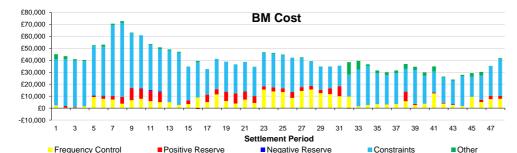
Daily Balancing Costs

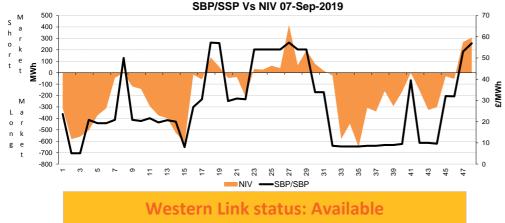


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Energy Imbalance

- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)





1500 **BM Volume** 1000 500 ЧМИ -500 -1000 -1500 1 3 5 7 9 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 11 Settlement Period Frequency Control Offers Frequency Control Bids Positive Reserve Constraint Offers Constraint Bids Negative Reserve Other

Commentary

The market was long overnight into the early morning, thereafter short from 8.30am, returning to long from midafternoon onwards through the evening into the night. Solar PV was less than forecast; around 300MW of STOR was run in the morning between 8am and 11am, and 160MW between midday and 2pm. Comfortable margin on all constraints, however Trading and Interconnector Trades were required for System Inertia

throughout the day, with some BM Actions alongside. Overnight Voltage support facilitated with Trades and BM Actions for the South East, South, Wales, North Eastern and North Western areas.