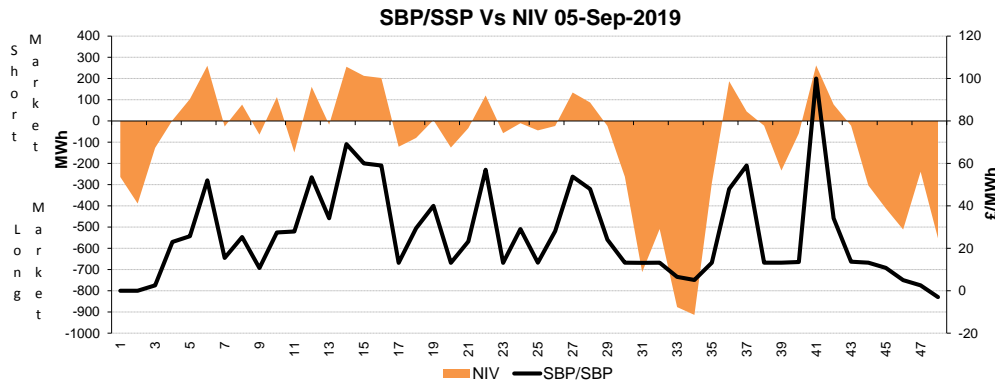
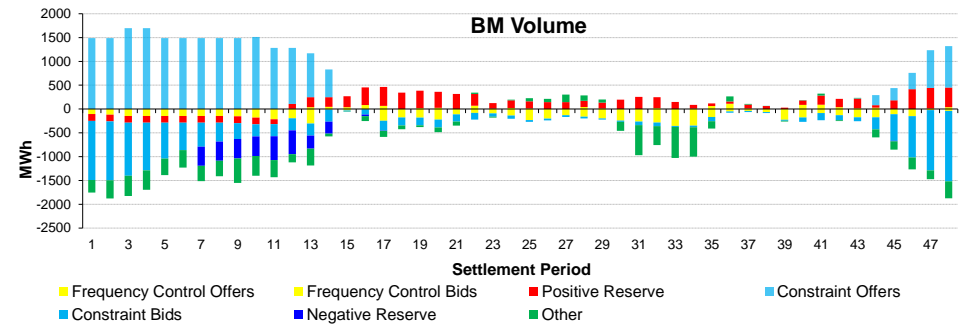
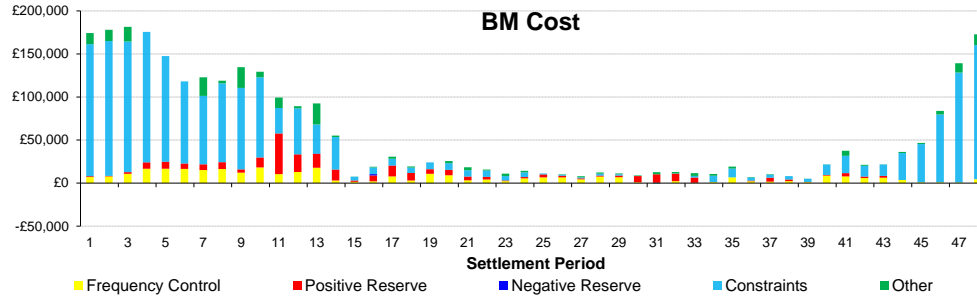
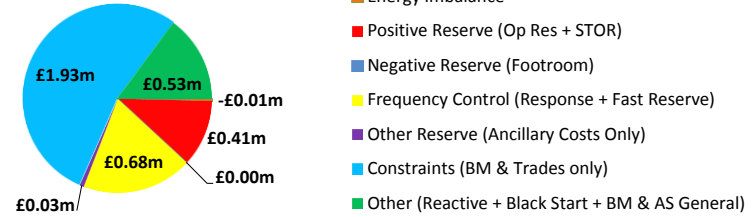
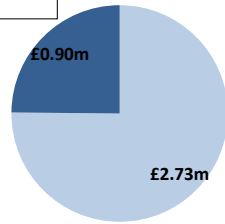


Date: **Thursday 05 Sep 2019**

**BSUoS Charge Estimate: £3.27/MWh**  
**Total Outturn: £3.63m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Available**

## Commentary

The market alternated long and short during the day, becoming long from mid-afternoon 2pm over the darkness peak to early evening, and from late evening onwards. Around 370MW of STOR was run during the evening 7.30pm over the darkness peak. Voltage Support sustained by taking Trades and BM Actions in the South/South East, Midlands, Wales and North Eastern areas. Power flow constraints in Scotland area required BM Actions overnight into the early morning, and from early evening onwards. System Inertia managed with Interconnector Trades and Trades throughout the day, and BM Actions overnight and during the day.