

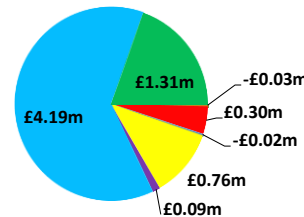
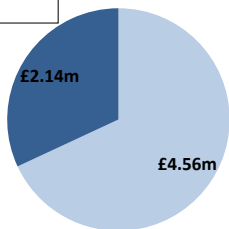
Date: **Sunday 01 Sep 2019**

BSUoS Charge Estimate: £6.75/MWh
Total Outturn: £6.70m

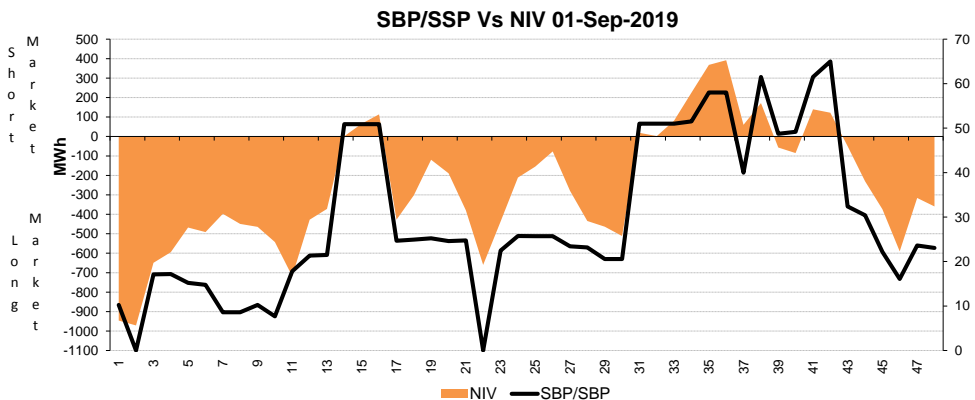
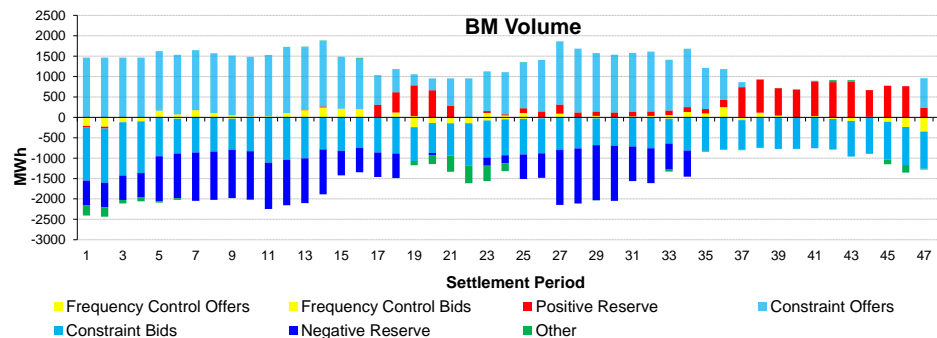
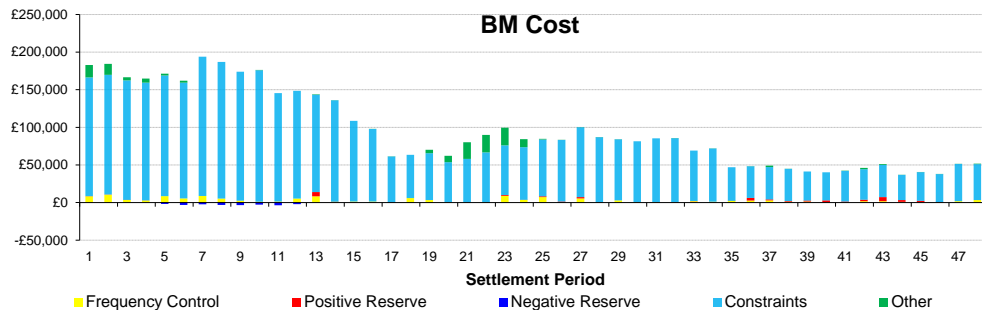
Daily Balancing Costs

■ BM Cost (Indicative)

■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

Commentary

The market was short in excess of 700MW in the afternoon. Multiple trades on the interconnectors were taken between midnight and the afternoon for downward regulation. Large volume of BM actions were required overnight to solve power flow restrictions on the network boundary between England and Scotland, due to the combination of high wind levels and limited transmission capacity. Trade actions were also required for most of the day to solve constraints in Scotland due to planned outages. Voltage levels were regulated overnight with a mix of trades and BM actions. In order to secure RoCoF, multiple trades on the interconnectors and on generating units were required throughout the day and additional BM actions were required between the afternoon and the evening.