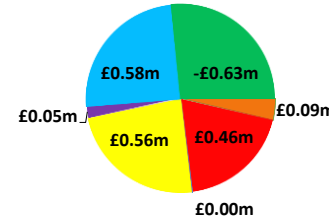
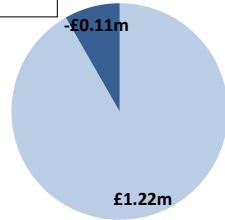


Date: **Wednesday 28 Aug 2019**

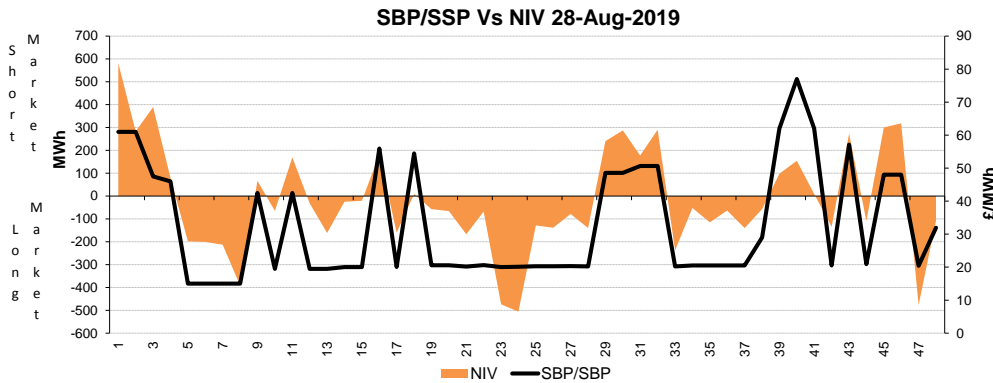
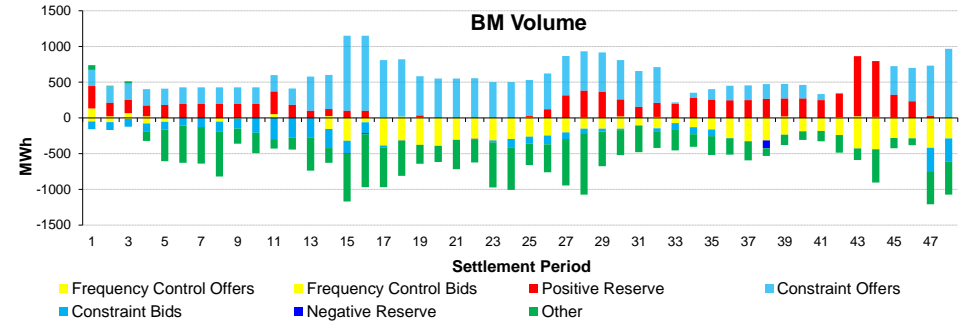
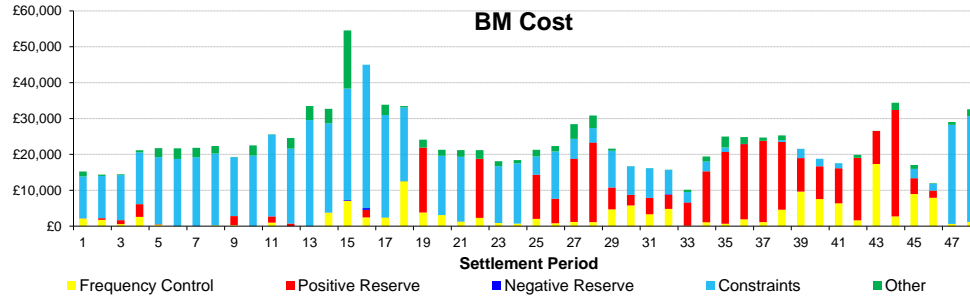
BSUoS Charge Estimate: £1.19/MWh
Total Outturn: £1.11m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

Period 1 saw a shortfall in wind. Thereafter the market was mostly long with brief short peaks early morning, early afternoon, and late evening onwards. Overnight Voltage constraints in the South, East Coast, and West Coast were managed by Trades and BM Actions. A Thermal Import constraint around the London area was prevalent throughout the day, managed by Interconnector Trades and BM Actions. Overnight System Inertia risk was managed by a mixture of Interconnector and BMU Trades.

Western Link status: Available