

**Transmission Constraint Management Requirement Notice:  
Assessment Results, Letter 1**

Holly Lake  
Contracts Manager

[holly.lake@nationalgrideso.com](mailto:holly.lake@nationalgrideso.com)

To All Service Providers

21 August 2019  
Issue 1

Dear Service Provider

**TRANSMISSION CONSTRAINT MANAGEMENT REQUIREMENT NOTICE - TCMRN/02/19**

The following Transmission Constraint Management Requirement was identified by National Grid Electricity System Operator Limited (“NGESO”) to manage forecast constraint costs and volumes, arising from asset health, planned outages and forecast system conditions. NGESO is therefore, seeking to procure constraint management services in order to economically and efficiently manage a potential constraint.

**Constraint Requirement**

<b>Zonal Requirement:</b>	Estuary
<b>Potential Service Providers:</b>	Damhead, Coryton South, Grain and Medway Power
<b>Additional Notes:</b>	Firm and Optional Service Results
<b>Estimated volume required:</b>	2 Units (from 2 different stations)

For a full description of the requirement and service please refer to the letter published on August 1st

**Assessment and Results**

We would like to thank those who have taken the time to participate in this tender round. Tenders were received on behalf of Damhead, Coryton South and Medway Power. One tender from Medway power was subsequently withdrawn. These offers are summarised in Appendix One to this letter. Following economic assessment of the tendered offers we would like to take forward services with Damhead and Coryton South – as highlighted in Appendix One.

**Further Information**

For further information and a more detailed explanation of the procurement process for the above or similar requirements, please contact your Balancing Services Account Manager.

Yours faithfully

Holly Lake  
Contracts Manager

## APPENDIX ONE

### Firm offers

BMU ID	Price (£/SP)	MW Level (SEL)	MVAr Range Lead:Lag	Accepted/Rejected
T_DAMC-1	11000	270	200:250	Rejected
T_DAMC-1	16250	480	270:350	<b>Accepted</b>

### Optional offers

BMU ID	Strike Price (£/MWh)	MW Level	MVAr Range Lead:Lag	Accepted/Rejected
T_COSO-1	Option 1 PN < SEL 38.00	220	+120 : -200	Accepted
T_COSO-1	Option 2 PN >= SEL 30.00	220	+120 : - 200	Accepted
T_COSO-1	Option 3 PN >= SEL 29.00	220	+120 : - 200	Accepted