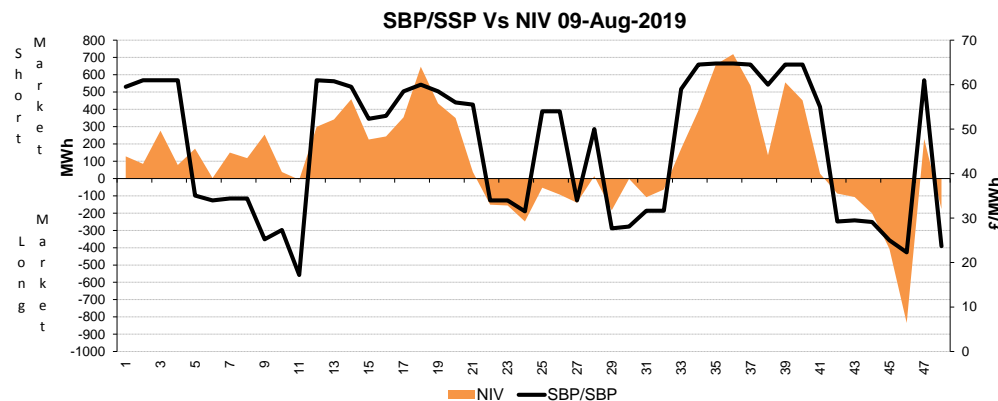
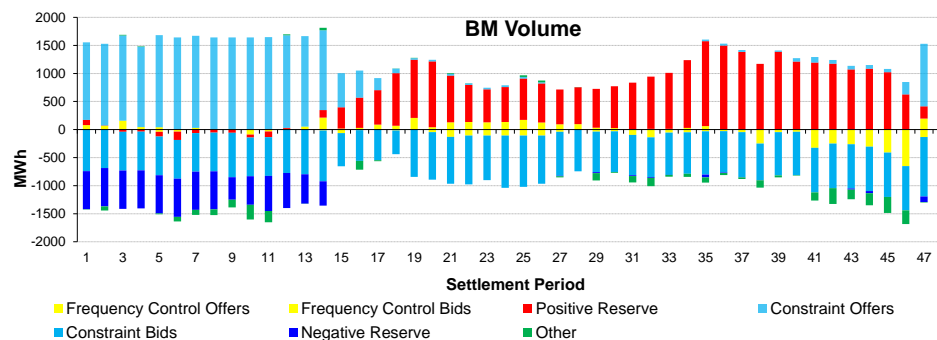
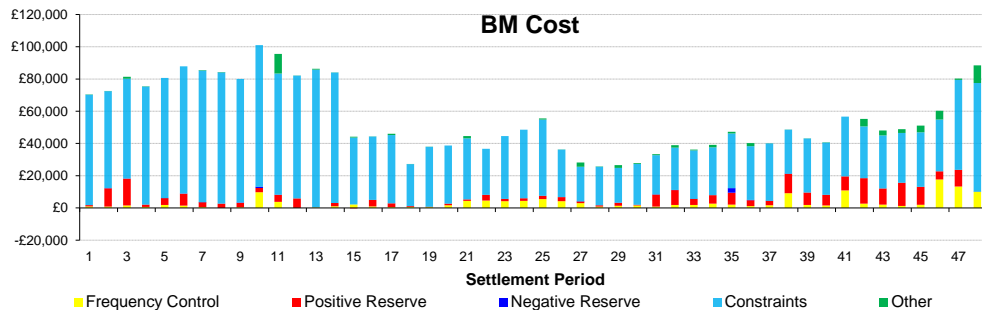
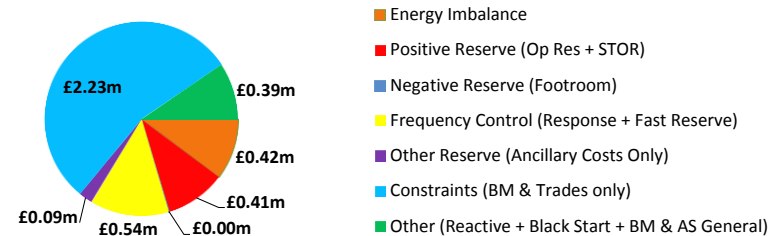
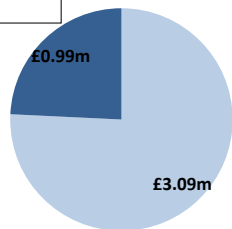


Date: **Friday 09 Aug 2019**

BSUoS Charge Estimate: £3.68/MWh
Total Outturn: £4.08m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



Western Link status: Available

Commentary

The market was short in excess of 1200MW in the morning and in excess of 1400MW in the evening. Overnight, large volume of trades on the interconnectors were undertaken for downward regulation. In the morning, over 350MW of STOR was run as demand was out turning higher than forecast. Subsequently, the interconnectors were traded for the rest of the day to solve power flow restrictions in the South of England. Power flow restrictions were also in place in Scotland during the morning due to planned outages, and were solved with BM actions. Overnight, the voltage levels in the South of England were controlled with a mix of trades and BM actions. In order to secure RoCoF, multiple trades on the interconnectors and on generating units were required throughout the 24 hours. RoCoF actions required additional BM support between the morning and the afternoon.