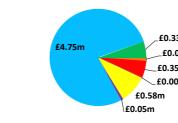


600 70 М S 500 а h 400 60 300 0 k 200 r 100 P 50 ЧММ 0 -100 40 -200 40 **Y** -300 -400 Μ -500 La -600 o r -700 20 n k -800 -900 g e 10 -1000 t -1100 -1200 0 e ŝ \sim ი 33 Ξ 15 4 27 33 35 33 33 33 33 33 19 3 33 25 4 43 45 45 NIV -SBP/SBP Western Link status: Available

Daily Balancing Costs



nationalgridESO





Commentary

3000

The market was short in excess of 800MW over the morning pick-up. Multiple trades on the interconnectors were taken for downward regulation overnight, and for positive margin between the afternoon and the late evening. Due to high wind levels in Scotland overnight, a large volume of BM actions with the support of trades were taken to ease the power flow congestions. Trades were also taken to solve power flow restrictions in the South of England following the limited availability of an interconnector. Voltage levels were regulated with a mix of trades and BM actions, and RoCoF was secured with multiple trades on the interconnectors and on generating units.