

**Distribution Code Review Panel
Meeting 76 – Thursday 6 June 2019
Headline Report**

1. Introductions

The DCRP Headline Report is produced after every Distribution Code Review Panel meeting and aims to provide an overview of the key discussion points.

2. Minutes of previous DCRP meeting 11 April 2019

2.1 Accuracy

The minutes were approved with some noted minor editorial amendments. All meeting minutes and files from the meeting can be downloaded [here](#).

2.2 Matters Arising

3. Grid Code Issues

The Grid Code was seeking nominations for GC0127 ‘EU Code Restoration – Requirements Resulting from System Defence Plan’ and GC0128 ‘EU Code Restoration - Requirements Resulting from System Restoration Plan’. The work was likely to have an impact on Distribution Code users. Members of the panel were asked to provide nominations. At the meeting, members confirmed SPEN and UKPN have nominated or would be nominating a member. Other DCode stakeholders were invited to participate.

4. EU Network Codes

ENA continue to facilitate meetings of the DER Technical Forum to support industry uptake of RfG requirements in G98 and G99. Further information can be found at the link below:

<http://www.energynetworks.org/electricity/engineering/distributed-generation/ena-dno-der-technical-forum.html>

The Grid Code were looking at Emergency and Restoration Modifications under GC0127 and GC0128 which may impact DCode Users.

5. Ongoing DCode/Grid Code Modifications

DCRP/MP/19/05 - Modifications to The Distribution Code and EREC G99 of the requirements for Fast Fault Current Injection

The panel endorsed the Report to Authority detailed in [DCRP_19_04_10](#) to be submitted to the Authority once a decision on DCRP/MP/19/01 had been released. A decision on this was expected within the next day or so.

6. DCRP Consultations- Approval of Panel to proceed

DCRP/19/06/PC - DG Connection Guides

The Panel agreed to a 3 week DCode Public Consultation for the revised DG Connection Guides as detailed in [DCRP_19_04_11](#) subject to any required drafting amendments. It is anticipated a Notification to Authority for the revised guide should be prepared for acceptance at the August 8th DCRP meeting.

DCRP/19/07/PC - P18 Issue 2

The Panel agreed to a 4 week DCode Public Consultation of the revised EREC P18 Issue 2 document as detailed in [DCRP_19_04_12](#) subject to any required drafting amendments. Additionally a draft Terms of

Reference for a working group to be set up to undertake a more fundamental revision of EREC P18 would be provided with the consultation pack. It is anticipated a draft Report to Authority for EREC P18 Issue 2 should be prepared for acceptance at the August 8th DCRP meeting.

7. Ongoing DCRP Consultations

DCRP/19/03/PC - EREC G5/5

The modification to EREC G5/5 had been submitted to public consultation between 13 March 2019 and 23 April 2019, including the hosting of two DCRP public consultation dissemination events in London on 01 April 2019 and Glasgow on 10 April 2019. A DC0036 WG meeting was scheduled for 2019. It is anticipated a Report to Authority for EREC G5 Issue 5 should be prepared for acceptance at the August 8th DCRP meeting, subject to the nature of the Stakeholder commentary received and the materiality of any recommended changes. A Grid Code modification is to be raised simultaneously.

8. DCRP DC0079 Workgroup Frequency Changes during Large Disturbances

The Working Group to implement retrospective changes to generation loss of mains protection under DCRP/MP/18/11 had established the contractual framework for DNO's and NGENSO in order to execute the implementation of the retrospective changes (to be completed by 2022). Additionally project governance procedures being developed were also nearing completion. Issues raised in response the group's 'Request for Feedback' were also being addressed.

All contracts and governance was expected to be signed off in July, with a kick-off with stakeholders scheduled in August. It was noted that affected stakeholders are now waiting for the programme to start and that they need to be given information on this revised timescale.

Due to the significantly lower volumes of effected generation, and the materiality of the volumes involved, an extended timeline for IDNOs was allowed until the end of December. The project team have been requested to provide regular updates to the DCRP with the first report to be due to the DCRP in August. All information will be made available at the link below.

<http://www.energynetworks.org/electricity/engineering/accelerated-loss-of-mains-change-programme.html>

9. Date of next meetings

The Next Meeting was scheduled for Thursday August 8th at ENA Offices, London.