

GC0096 Workgroup Meeting 2

High Level Technical Requirements (incl DCC references)

Technical Requirements (1)

nationalgrid

- Frequency Range (CC.6.1.3)
- Voltage Range (CC.6.1.4)
- Power Quality Direct Connections only (CC.6.1.5 CC.6.1.7)
- Requirements applicable to directly connected storage facilities (eg protection / equipment standards) (CC.6.2)
- Reactive Capability (CC.6.3.2)
- Power Output with falling frequency (CC.6.3.3)
- Reactive Capability for HV System voltage changes (CC.6.3.4)
- Black Start (Not Mandatory) (CC.6.3.5
- Ability to modulate Active and Reactive Power in response to frequency and voltage variations (CC.6.3.6)
- Frequency Response (CC.6.3.7)
- Voltage Control (CC.6.3.8)
- Steady State Load Inaccuracies (CC.6.3.9)
- Negative Sequence Loading (CC.6.3.10)

Technical Requirements (2)

nationalgrid

- Neutral Earthing (CC.6.3.11)
- Fast Start Capability (CC.6.3.14)
- Fault Ride Through (CC.6.3.15)
- Damping Control Facilities (applicable only to certain types of Storage Plant eg Batteries employing DC Converters) (CC.6.3.16)
- System to Generator Operational Schemes (CC.6.3.17 CC.6.3.18)
- Frequency Sensitive Relays (CC.6.4.3 / CC.A.5 / OC6.6)*
- Control / System Telephony (CC.6.5.2)
- Operational Metering (CC.6.5.6)
- Electronic Data Communication Facilities (CC.6.5.8)
- Fax Machines (CC.6.5.9)
- Busbar Voltage direct connections only (CC.6.5.10)
- System Monitoring (CC.6.6)
- Site related conditions (applicable only to direct connections (CC.7)
- Ancillary Services (CC.8)

DSR DCC requirements Articles 27 - 30



Remotely controlled

- Demand response active power control
- Demand response reactive power control
- Demand response transmission constraint management
- Autonomously controlled
- Demand response system frequency control
- Demand response very fast active power control

DSR DCC requirements nationalgrid Articles 27 - 30 – Generic Requirements (1)

- Operation across frequency range
- Operation across voltage range
- Ability to receive instructions and adjust power consumption within a time period specified by the relevant network operator
- Rate of change of frequency withstand capability calculated over a 500ms timeframe
- Ability to connect or disconnect static compensation facilities either individually or commonly as part of a demand aggregation scheme through a third party or via the relevant TSO.
- For frequency control be equipped with a control system that is insensitive within a deadband around 50Hz as specified by the relevant TSO
- Upon return to nominal frequency within the deadband initiate a random time delay up to 5 minutes before resuming normal operation.

DSR DCC requirements nationalgrid Articles 27 - 30 – Generic Requirements (2)

- Equipped with a controller that measures actual system frequency. The re-fresh rate shall be no more than 0.2 seconds.
- Capable of detecting a change in system frequency of 0.01Hz in order to give an overall linear proportional system response
- Demand response very fast active power control optional
- Change of Active Power control related to rate of change of frequency for that portion of its demand
- The operating principles of the control system and its performance parameters
- The response time for very fast active power control which shall be no longer than 2 seconds.