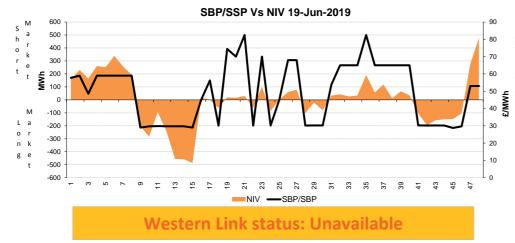
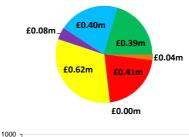


£5,000 £0 3 5 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 1 Settlement Period Negative Reserve Frequency Control Positive Reserve Constraints Other



Daily Balancing Costs



nationalgridESO

35 37 39 41 43 45 47

Positive Reserve (Op Res + STOR) Negative Reserve (Footroom) Frequency Control (Response + Fast Reserve) Other Reserve (Ancillary Costs Only) Constraints (BM & Trades only) Other (Reactive + Black Start + BM & AS General) **BM Volume**

Energy Imbalance

7 9 11 13 15 17 19 21 23 25 27 29 31 33 Settlement Period

Frequency Control Offers	Frequency Control Bids	Positive Reserve	Constraint Offers
Constraint Bids	Negative Reserve	Other	

Commentary

1

3 5

500

4 ⁻⁵⁰⁰

-1000

-1500

A fairly balanced market throughout the day bar the morning pick up and late night where the BM was more than 400MW long or short respectively. Trades, STOR and Spin-Gen run between 18:00 and 22:00 due to demand uncertainty. STOR utilised in the early morning

With the weather settling, it had been a guiet day with small volumes of trades taken for system Inertia and voltage support in the midlands and south coast.