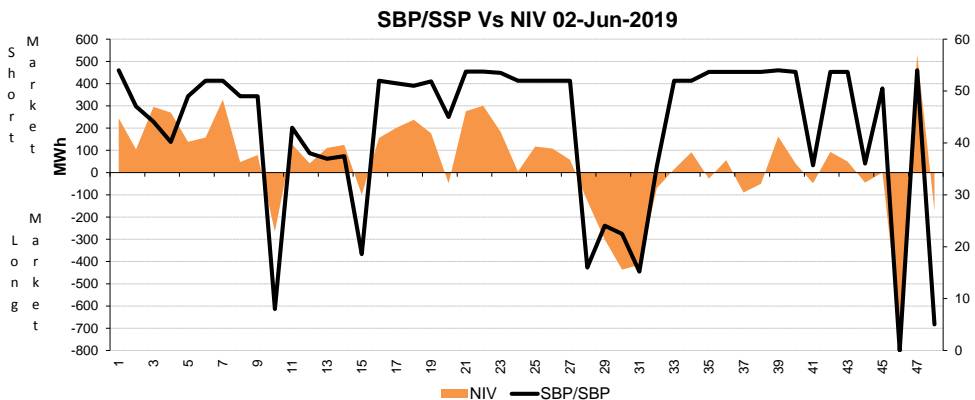
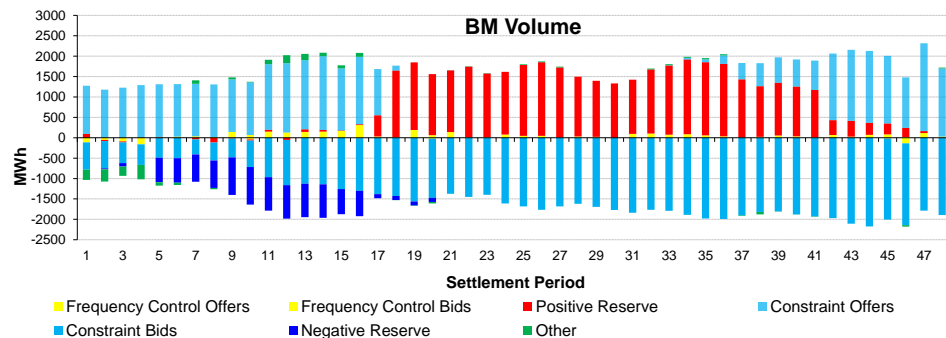
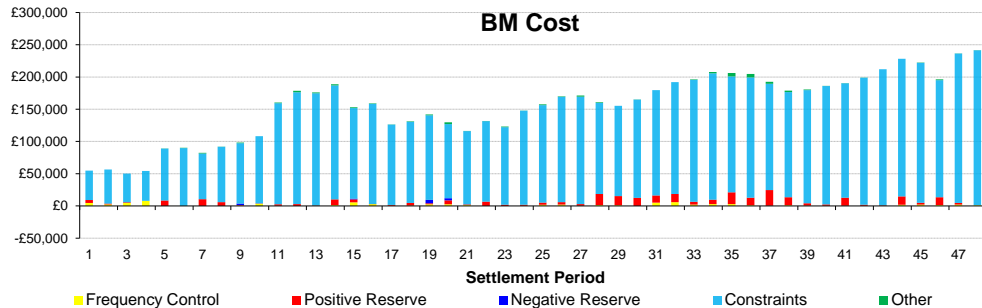
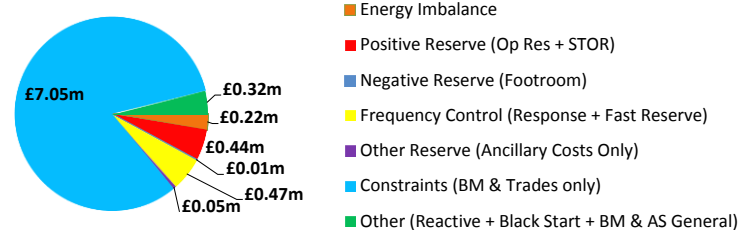
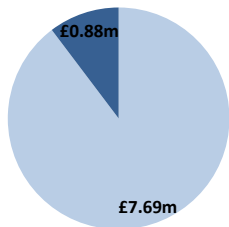


Date: **Sunday 02 Jun 2019**

**BSUoS Charge Estimate: £8.41/MWh**  
**Total Outturn: £8.58m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



**Western Link status: Unavailable**

## Commentary

The market was short in excess of 600MW overnight and during the morning. During the morning peak, interconnectors were traded for downward regulation. Around 200MW of STOR was run in the morning as demand was higher than forecast, and 900MW of STOR was run through the evening peak as the demand outturn was lower than expected.

The day was characterized by sustained high winds throughout most of the country, as a result a large volume of BM actions was taken during the 24 hours to buy off wind generation in order to solve power flow restrictions on the network boundary between England and Scotland. BM actions were also taken in the morning due to constraint in the Wales area following planned outages. Overnight, a mix of trades and BM actions were required to manage the voltage levels in England. In order to secure RoCoF, multiple trades on the interconnectors were taken during the 24 hours, with the support of BM actions during the night hours.