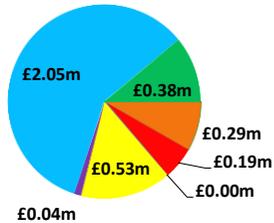
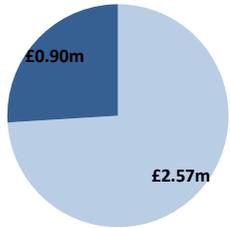


Date: **Friday 31 May 2019**

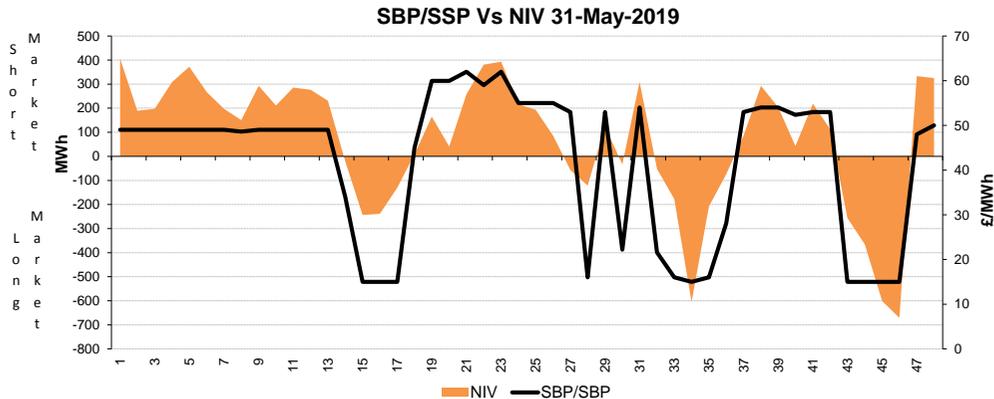
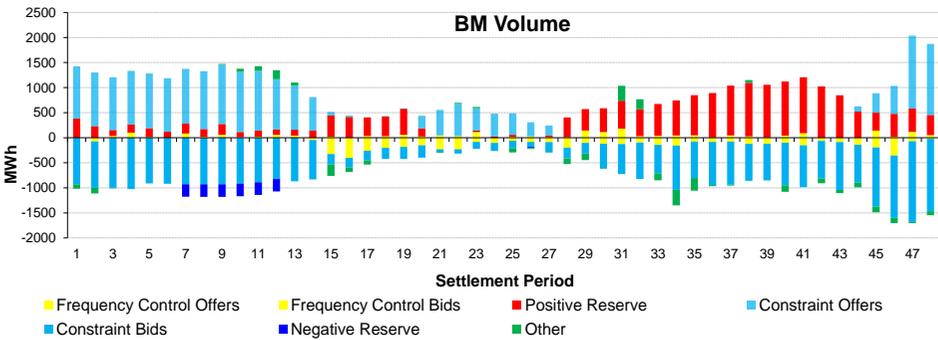
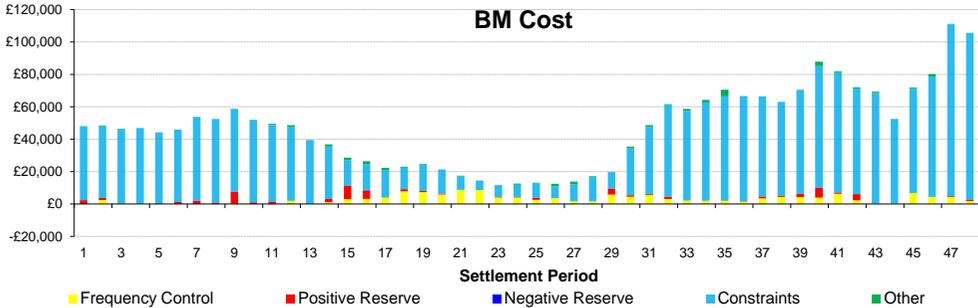
BSUoS Charge Estimate: £3.15/MWh
Total Outturn: £3.48m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Unavailable

Commentary

The market was short in excess of 600MW overnight, in the early afternoon and over the evening pick-up. Multiple trades on the interconnectors were taken over the morning pick-up for positive margin. Up to 360MW of STOR was run in the morning as demand was outturning higher than forecast. Overnight, a mix of BM actions and trades were taken to manage the voltage levels in England. BM actions were also taken overnight and during the day in support on multiple trades on the interconnectors and on generating units to secure RoCoF. From the afternoon, as wind level increased, power flow restrictions were in place on the network boundary between England and Scotland and were solved buying off wind generation in the BM.