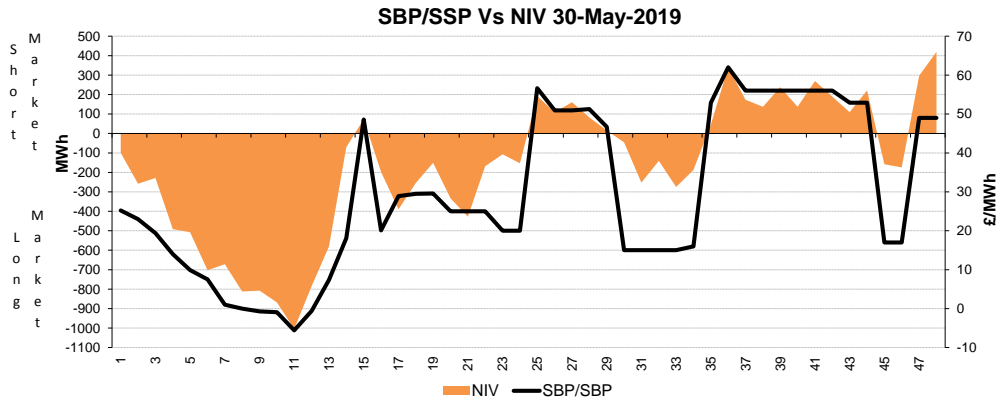
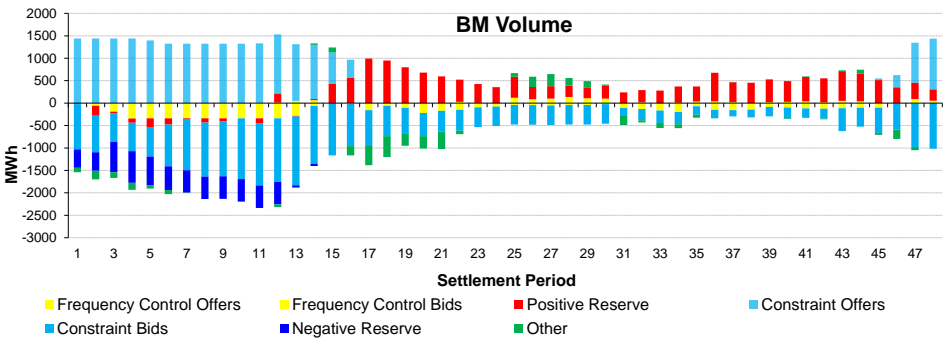
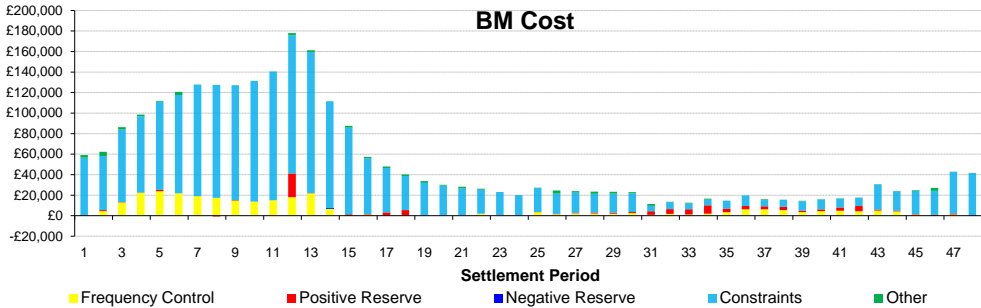
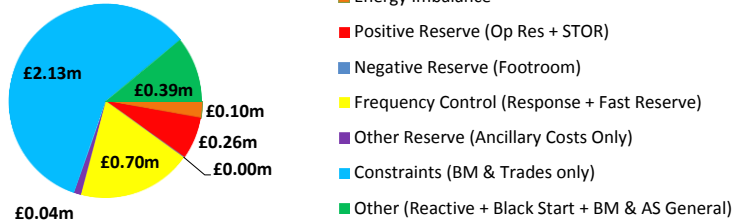
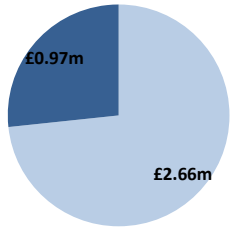


Date: **Thursday 30 May 2019**

BSUoS Charge Estimate: £3.24/MWh
Total Outturn: £3.63m

Daily Balancing Costs

■ BM Cost (Indicative)
 ■ AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was short in excess of 600MW between the afternoon and the late evening. Between midnight and the morning pick-up, multiple trades on the interconnectors were taken for downward regulation. Over the same timeframe, high winds triggered large volume of BM actions to buy off wind generation to solve power flow restrictions on the network boundary between England and Scotland. Additionally, a mix of trades and BM actions on generating units were taken overnight to manage the voltage levels in England. RoCoF was secured throughout the 24 hours with multiple trades on interconnectors and with the support of BM actions during the night hours.