

Meeting minutes

Grid Code Review Panel

Date: 25/04/2019	Location: Faraday House and Webex
Start: 10:00	End: 14:00

Participants

Attendee	Attend/Regrets	Attendee	Attend/Regrets
Trisha McAuley, Chair (TM)	Attend	Jeremy Caplin, BSC Representative (JC)	Attend
Matthew Bent, Code Administrator Representative (MB)	Attend	Damian Jackman, Generator Representative (DJ)	Attend
Emma Hart, Technical Secretary (EH)	Attend	Graeme Vincent, Network Operator Representative Alternate, (GV)	Attend
Robert Longden, Suppliers Representative (RL)	Attend	Alan Creighton, Network Operator Representative (AC)	Attend
Joseph Underwood, Generator Representative (JU)	Attend	Rob Wilson, National Grid Electricity System Operator Representative Alternate (RW)	Attend
Alastair Frew, Generator Representative (AF)	Attend	Rachel Woodbridge-stocks, National Grid Electricity System Operator – Observer and presenter item 6 (RWS)	Attend
Guy Nicholson, Generator Representative (GN)	Attend	Gurpal Singh, Authority Representative (GS)	Attend
Chris Smith, Offshore Transmission Representative (CS)	Attend	Nadir Hafeez, Authority Observer (NH)	Attend
Ross McGhin, Onshore Transmission Representative (RM)	Attend	Susan Mwape, Co-presenter item 6 (SM)	Attend item 6
Paul Mullen, Code Administrator Observer (PM)	Attend		

Discussion and details

1. Welcome and introductions

7036 TM opened the Grid Code Review Panel ('the Panel') meeting with introductions and acknowledged the advance apologies received from the following Panel members:

- Colm Murphy (alternate Rob Wilson)
- Steve Cox (alternate Graeme Vincent)

2. Minutes of the Panel meeting held 28 March 2019

7037 The Panel agreed that the minutes from the Panel held on 28 March 2019 are approved as a correct record of the meeting subject to minor amendments raised by AC.

3. Review of the Action within Action Log

Action 212

7038 TM informed the Panel that she had discussed the responsibilities for producing legal text with the Code Administrator. TM stated that she had been advised that the Code Administrator was creating some guidance on this, which would be circulated to the Panel prior to publication.

7039 The Panel agreed to close action 212.

Action 213

7040 MB informed the Panel that the Roles and Responsibilities document is currently being updated following feedback from the Connection and Use of System Code (CUSC) Modification Panel. MB stated that the amendments raised by the Panel have been forwarded on to be incorporated. Therefore, these will be included in the next iteration and will be forwarded to the Panel once this has been completed.

7041 The Panel agreed that action 213 should remain open.

Action 214

7042 MB informed the Panel that work was currently ongoing in relation to the June housekeeping modification that National Grid ESO was intending to raise. MB further stated that this modification remains on track to be raised at the June Panel.

7043 The Panel agreed that action 214 should remain open.

Action 219

7044 MB informed the Panel that an update would be provided in May 2019. The Panel agreed that action 219 should remain open.

Action 220

7045 MB informed the Panel that an update would be provided in May 2019. The Panel agreed that action 220 should remain open.

Action 221

7046 MB informed the Panel that the CUSC Modification Panel agreed that the CUSC Critical Friend modification should proceed under the self-governance modification route with no workgroup. Therefore, the modification is currently being consulted on through the Code Administrator Consultation.

7047 The Panel agreed to close action 221.

Action 222

7048 MB informed the Panel that the nomination window for GC0126 was still open and therefore the first Workgroup had not yet taken place for a timetable to be discussed.

7049 The Panel agreed that action 222 should remain open.

Action 223

7050 MB informed the Panel that this action had yet to be progressed due to quoracy with GC0103.

7051 RW informed the Panel that historically the Panel had felt that a technical chair was required for this workgroup. However, Greg Heavens, the current technical chair will be transferring to National Grid Electricity Transmission Owner. Therefore, he has had to stand down as the technical chair for this modification as otherwise his position may be compromised.

7052 The Panel discussed whether they were content for the Code Administrator to now chair this modification or whether they would have liked another technical chair appointed. The Panel agreed that for the next workgroup the Code Administrator should chair the workgroup. The Panel agreed to keep this under review.

7053 The Panel agreed that action 223 should remain open.

Action 224

7054 AC confirmed that he had raised awareness of the GC0103 modification with appropriate network users. The Panel agreed to close action 224.

Action 225

7055 MB confirmed that the blockers table had been updated to reflect the number of extension requests each modification has had. The Panel agreed to close action 225.

Action 226

7056 MB confirmed that the commentary in relation to GC0105 had been removed from the prioritisation stack. The Panel agreed to close action 226.

Actions 227 and 228

7057 MB stated that following on from the discussion at the last Panel in relation to holding Panel meetings in alternative locations, JU stated that unfortunately he was unable to host the July Panel due to room availability. However, MB confirmed that JC has offered to host the July Panel in London at Elexon's offices and DJ has offered to host October's Panel meeting in Glasgow at SSE's offices.

7058 TM thanked both JU for investigating whether he could host the July Panel meeting in London and JC and DJ for agreeing to host the July and October Panel meetings respectively.

7059 The Panel agreed to close actions 227 and 228.

Action 229

7060 MB confirmed that he had previously circulated the G5/5 email to the Panel. The Panel agreed to close action 229.

Action 230

7061 MB confirmed that he had previously circulated the Code Administrator Code of Practice Forum email to the Panel. The Panel agreed to close action 230.

4. Chairs Update

7062 TM informed the Panel that she had no update to provide.

5. Authority Decisions

7063 GS informed the Panel that GC0114 is currently with the Authority for decision. GS stated that it is estimated that a decision will be issued in approximately three weeks (on or around 17 May 2019).

7064 GS informed the Panel that GC0118 is currently with the Authority and a decision is likely to be issued no later than 26 April 2019.

6. New Modification

GC0127: EU Code Restoration – Requirements resulting from System Defence Plan

7065 RWS presented the GC0127 modification proposal to the Panel.

7066 RW informed the Panel that the European Emergency and Restoration Code (the E & R Code) requires the ESO to have in place a System Defence Plan. There are requirements on users in the System Defence Plan that are not currently in Grid Code but they need to be implemented in Grid Code by 18 December 2019.

7067 AF stated that the E & R Code stated that he believes there is a one year implementation period from the point of notification to users and as yet he is not aware of anyone having received such notification. This needs to be checked.

- 7068 DJ stated that the modification is looking to place the obligations on Significant Grid Users (SGUs) but not clear which parties are SGUs and no list of SGUs has been published. GV sought clarity on whether all energy storage Users would be captured by this Modification or it was only for energy storage Users who are an SGU.
- 7069 CS added whether ESO should specify who the SGUs and stated that this would ensure clarity to industry in relation to who is impacted. GS also stated that the Code Administrator needs to engage with those affected. CS also stated that the Code Administrator needs to be proactive in getting the right composition of participants for the Workgroup. AC stated that it would be helpful to provide further clarity about who is impacted by this modification and update the front page of the proposal form to provide clarity about who is impacted to help industry. This will help identify relevant potential Workgroup members.
- 7070 RWS informed the Panel that her view is that this modification should follow the standard governance route with a Workgroup.
- 7071 GS raised concern about the 18 December 2019 compliance date. GS stated that in his view there was insufficient time to deal with any issues that may arise. Given this, the modification Final Modification Report needs to be clear at the point it is submitted to Ofgem for decision due to the compliance deadline.
- 7072 RWS stated that the intention is that all the necessary work required by the National Grid Electricity System Operator (ESO) will have been completed prior to the first Workgroup. The Workgroup is there to sense check it and highlight any issues or things that may have been missed.
- 7073 AF stated that the trigger frequencies need to be considered as the Electricity System Operator is unlikely to want everyone to have the same trigger frequencies. AF stated that he was anticipating that the Electricity System Operator will provide active instructions on trigger relay settings.
- 7074 SM highlighted that there may be some changes that may need to be raised in relation to the Distribution Code.
- 7075 RW stated that the first workgroup meeting needs to have these issues resolved.
- 7076 SM informed the Panel that the SGU criteria has been published. SM stated that the criteria is contained within Appendix A of the System Defence Plan. CS responded that industry has not read the System Defence Plan or knows where the criteria is set out.

ACTION 231: RWS to explore whether a Distribution Code modification is required and whether or not all energy storage users are affected or it is just SGUs.

ACTION 232: RWS to update the front page of the modification form to provide further clarity in relation to affected users including whether all storage users are affected or just SGUs.

ACTION 233: Code Administrator to ensure that the correct impacted parties are contacted as part of email request for Nominations and invited to join the Workgroup.

ACTION 234: RWS to assess whether there are any Distribution Code overlaps to ensure cross code impacts are highlighted and a pragmatic solution is found.

- 7077 AF queried whether there will be a consequential CUSC modification raised to deal with costs and payments to cover imbalance caused by activation of the triggered frequency response.
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ACTION 235: RWS to consider whether a consequential CUSC modification will be required in relation to the System Defence Plan.

7079 The Panel agreed that GC0127 modification does not meet the self-governance criteria and should follow the standard governance process. The Panel agreed there should be a workgroup to consider this modification.

7080 The Panel set the Terms of Reference for the GC0127 Workgroup.

7081 RW stated that he would like to attend the first Workgroup meeting and will consider the content of the Terms of Reference. RW stated that he may wish to amend the Terms of Reference at the next Panel meeting.

7082 MB informed the Panel that the first Workgroup will likely take place at the end May 2019 or early June 2019. The Workgroup report will return to the Panel on 30 July 2019.

GC0128: EU Code Emergency and Restoration – requirements resulting from System Restoration Plan

7083 RWS introduced GC0128 to the Panel. RW informed the Panel that the European Emergency and Restoration Code (the E & R Code) requires the ESO to have in place a System Restoration Defence Plan. There are requirements on users in the System Restoration Plan that are not currently in Grid Code but they need to be implemented in Grid Code by 18 December 2019

7084 DJ queried how a Generator could be expected to undertake the duties of a Frequency Leader as they did not have access to knowledge of demand or potential other connections. AF stated he believed that the proposed modification whilst it could be interpreted as being aimed at Generators was actually aimed at Scottish TOs although this was not clear, but was not sure the Frequency Leader change should be in the Grid Code as it does not apply to TOs. GN stated that Blackstart arrangements for Generator are in contracts which are not publicly available and asked if these were to be made available to the workgroup for them to consider how Frequency Leader requirements were being met. AF reiterated that he did not believe a Generator could be a Frequency Leader as EU regulation in this area are dealing with a European situation where an island is formed with number of TSOs and one of the TSOs would be appointed as Frequency Leader to control the island. It was agreed to make one to the workgroup Terms of Reference the identification of who could be a Frequency Leader.

7085 RWS acknowledged that the same issues and actions in relation to GC0127 apply to GC0128.

7086 GV queried whether Article 48 was covered by this modification and if not whether Article 48 is being dealt with elsewhere? SM stated that this modification will not address Article 48 as stated in the proposal form.

ACTION 236: RWS agreed to clarify whether Article 48 is being dealt with elsewhere after reviewing the code mapping.

7087 The Panel agreed that GC0128 should follow the standard governance route with a Workgroup.

7088 The Panel discussed GC0128 Terms of Reference.

7089 The Panel agreed that the Workgroup report should return to the Panel on 30 July 2019.

7. In Flight Modification Updates

GC0125: EU Code Emergency & Restoration: Black Start testing requirements for Interconnectors

7090 MB informed the Panel that the nomination window for GC0125 was still open and closes on 26 April 2019. MB further stated that the Workgroup was quorate and the first meeting is planned for 9 May 2019.

GC0123: Clarifying references to NGET and Relevant Transmission Licensees

7091 MB informed the Panel that the nomination window for GC0123 was still open and closes on 26 April 2019. At present this Workgroup is currently not quorate and therefore the first Workgroup scheduled on 8 May 2019 may not go ahead. MB asked the Panel to support the modification and encourage industry participation. **Post Meeting Note:** confirmed 1 May that GC0123 is not quorate and the 8 May meeting will not go ahead. Nominations window will be extended.

GC0109: The open, transparent, nondiscriminatory and timely publication of the various GB electricity Warnings or Notices or Alerts or Declarations or Instructions or Directions etc., issued by or to the Network Operator(s).

7092 MB informed the Panel that the last Workgroup meeting took place on 27 March 2019. MB confirmed that the Workgroup is currently on track to submit the Workgroup report to Panel on 29 August 2019.

GC0103: Introduction of Harmonised Applicable Electrical Standards

7093 MB informed the Panel that the last planned Workgroup did not meet the minimum quoracy of five Workgroup members and therefore was cancelled. The next Workgroup meeting is scheduled for 17 May 2019.

GC0107 - The open, transparent, non-discriminatory and timely publication of the generic and/ or PGM specific values required to be specified by the relevant TSO(s) and / or relevant system operator et al., in accordance with the RFG.

GC0113 - The open, transparent, non-discriminatory and timely publication of the generic and user specific values required to be specified by the relevant TSO(s) and / or relevant system operator et al., in accordance with the DCC.

7094 MB informed the Panel that the Workgroup is continuing to progress actions to help form the solution. MB informed the Panel that the next Workgroup meeting is scheduled for 13 May 2019.

GC0117: Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of PGM requirements.

7095 MB informed the Panel that the Workgroup is developing the solution. MB stated that there is currently work ongoing with the ENA and in relation to open networks to help progress the modification.

GC0105: System Incidents Reporting

7096 EH informed the Panel that the Workgroup was struggling to meet quoracy to finalise the modification and vote. EH explained that there are five Workgroup members and in order to vote there is a need to have all five participate. EH stated that she had requested availability up to the end of May but there were no suitable dates available. EH therefore requested that the Panel consider a request for a one month extension to allow the Workgroup to meet and vote.

7097 The Panel agreed to a one month timetable extension.

ACTION 237: Code Administrator to check whether alternates can vote in place of the Workgroup member

e.g. in the event a Workgroup member becomes ill.

GC0126: Implementing Profiled Stable Import and Export Limits, and reversing unimplemented aspects of GC0068

7098 MB informed the Panel that the nomination window for GC0126 was still open and closes on 26 April 2019. At present this Workgroup is currently not quorate and therefore the first Workgroup scheduled on 9 May 2019 may not go ahead. MB asked the Panel to support the modification and encourage industry participation. **Post Meeting Note:** confirmed 30 April that GC0126 is not quorate and this item will not be covered at 9 May meeting. Next steps to be communicated.

8. Discussion on Prioritisation

7099 The Panel agreed with the current prioritisation of existing modifications. The Panel considered the prioritisation of GC0127 and GC0128.

7100 JU stated that he believed that given the compliance deadline on both GC0127 and GC0128, these modifications should sit at the top of the stack with GC0125.

7101 AF stated that as GC0127 will affect the greatest number of industry participants, it should be the top of the prioritisation stack.

7102 The Panel agreed that the Prioritisation stack should be changed to the following: GC0127 at the top of the stack, followed by GC0125 and then GC0128.

7103 GS stated that he supported these modifications being progressed together and sitting as the priority for industry and the Code Administrator.

9. GC0121 and Brexit Update

7104 GS updated the Panel in relation to Ofgem's view of GC0121.

7105 GS stated that following the extension to Article 50, for the purpose of GC0121 the preparation should now focus on 31 October 2019. In the event of a no deal, Ofgem will publish their decision on the January 2019 Statutory Consultation with the changes taking effect 56 days later. In the interim, Ofgem will keep their proposed changes under review to identify if further consequential changes must be made or an inoperability arises.

7106 GS stated that they expect the Code Administrators and industry parties to keep the requirements for consequential 'no deal' code changes under review to ensure they are fit for purpose and can be made as close to exit day as is practicable. If an inoperability arises, Ofgem will strive to take a pragmatic approach and work with industry parties to address any unforeseen issues. If the proposed Withdrawal Agreement is agreed, Ofgem's working assumption is that changes to licence and code will not be required during the implementation period. However, GS stated that Ofgem expect Code Administrators to keep their respective codes under review and inform them in the event they identify any changes required for the transition period.

7107 MB informed the Panel that in relation to GC0121, the Governance Rules state that once Draft Final Modification Report is published it must go to the next Panel meeting for vote. Therefore, it is intended that the modification be put on hold until such time as it may be required to progress.

7108 AF queried what would happen to active modifications that may be implemented into the Grid Code. EH confirmed that the Code Administrator will keep all pending changes under review.

7109 RW stated that GC0121 is only dealing with a no deal scenario so it may not be required.

10. Workgroup Reports

GC0096: Energy Storage

7110 MB introduced the modification slides to the Panel.

7111 MB informed the Panel that AF had raised a number of points in relation to the legal text.

7112 MB informed the Panel that under the Governance Rules there were three options available to the Panel:

- the Panel had the option to refer the modification back to the Workgroup and set new terms of reference;
- the Panel may discharge the Workgroup as having met their terms of reference and therefore the modification will proceed to the Code Administrator Consultation; or
- The Panel may choose to take an alternative course of action

7113 MB recommended that the Panel choose an alternative course of action. This proposal was to recirculate the legal text with the proposed amendments to the Workgroup and see whether there are any objections. Subject to no objections being raised by the Workgroup, GC0096 will proceed to the Code Administrator Consultation. In the event of an objection, the modification will be referred back to the Panel.

7114 RW stated that he supported the recommended approach as it seemed proportionate.

7115 The Panel agreed with the Code Administrators recommendation and agreed that the Workgroup had met its Terms of Reference. Subject to any Workgroup Member objections to the proposed amendments to the legal text, GC0096 will proceed to the Code Administrator Consultation.

ACTION 238: Code Administrator to circulate the GC0096 legal text to the Workgroup for a period of 5 working days. Subject to no objections being received, GC0096 should proceed to Code Administrator Consultation. In the event that an objection is received, GC0096 will be brought back to the Panel on 30 May Panel.

7116 CS queried the practical application of GC0096 in a specific scenario. MB requested that CS put the scenario in writing and ask National ESO to respond. RW agreed that the ESO could respond to the query. **Post Meeting Note:** CS sent the scenario on 25 April 2019

ACTION 239: CS to send GC0096 scenario (**Post Meeting Note:** CS sent the scenario on 25 April 2019) and RW to respond on behalf of ESO.

11. Draft Final Modification Reports (DFMR)

7117 There were no draft final modification reports or draft self-governance reports to discuss.

12. Reports to the Authority

7118 There were no reports sent to the Authority

13. Implementation Updates

7119 MB informed the Panel that the modifications relating to legal separation, GC0112, GC0120 and GC0122, were implemented.

14. Electrical Standards

Communications Standards

7120 RW stated that he had received some comments on the communications standards document. RW stated that he was still waiting on internal colleagues to resolve some of the issues raised. RW stated that he was proposing that once the issues are resolved and the changes incorporated, the communications standards document should go out to consultation.

7121 CS queried whether the changes will be retrospective. RW stated that most of the standards are not retrospectively applied. However, communications standards are a bit different as it is a standard that will apply to everyone.

7122 TM queried whether the Panel was being asked to approve the whole document or only where there were track changes. MB confirmed that the Panel was being asked to only approve the track changes as these highlight the proposed amendments to the current Communications Standards.

7123 AC stated that the Panel was asked to approve the document as a whole rather than just the specific changes.

7124 MB asked the Panel to forward any comments to RW or Mark Bingham.

7125 RM queried whether there is a time frame for comments to be received. MB informed the Panel that any initial comments should be received by 3 May 2019. After this, the Communication Standards document will be subject to a 20-working day Panel consultation period.

7126 MB confirmed that the Communications Standards will return to the 27 June 2019 Panel meeting should any objections be received. Otherwise, a verbal update will be provided at the Panel to confirm that the changes will be implemented.

ACTION 240: AC to circulate the email with his suggested changes to the communications standards document around the Panel.

15. Governance

7127 GN stated that he had a preference that the Code Administrator sets the timetable and extensions for modifications. GN stated that in his view, the Panel should then be provided with an opportunity to raise any objections to the proposals.

7128 MB referred to Governance Rules GR.20.8 and GR.19.1 in relation to the setting a Workgroup's Terms of Reference, which includes the timetable for delivery of the Workgroup report to the Panel.

7129 TM stated that if the approach was changed, she was concerned about losing the discipline of bringing issues

with modifications back to the Panel.

7130 GN stated that he was concerned about the additional emails between Panel meetings that request extensions to modifications. GN stated that he was unclear whether any votes are being counted and what happens if a Panel member does not reply. The issue raised concerned decisions by email between Panel meetings.

7131 JC raised concern that the Panel has limited power as to what it can do. In the event that they do not agree with a modification timetable extension request, the only thing they can do is request the modification report. In the event that this does not exist, there is no consequence.

7132 RW raised a concern that if silence is taken to mean assent then things may be inadvertently agreed without active consideration. Although there were not a lot of responses to the recent email requests for extensions, it provides an audit trail in the absence of minutes that everyone has seen it. RW further stated that where an extension request is made, the Panel can ask for monthly updates by the chair which provides the Panel an opportunity to ask questions.

7133 MB confirmed that in the event that the Workgroup report is not available, the Panel can request for the work completed to date to be provided to the Panel.

7134 The Panel agreed that they would like Code Administrator to retain the current extension request process.

16. Grid Code Development Forum and Workgroup Day(s)

7135 MB informed the Panel that the April 2019 Grid Code Development Forum was cancelled due to a lack agenda items.

7136 MB informed the Panel that on 10 April 2019 two Workgroups were held, namely GC0107/113 and GC0117.

7137 MB informed the Panel that GC0103 was scheduled for 11 April 2019 but this Workgroup meeting was cancelled due to not meeting the required quoracy.

17. Standing items

7138 MB informed the Panel that he sought an update in relation to the Distribution Code but to date has not received the requested update.

7139 MB informed the Panel that the Joint European Stakeholder Group was cancelled due to a lack of business. MB confirmed that the next meeting is scheduled for 14 May 2019 at Elexon's offices.

18. Horizon Scanning

7140 MB informed the Panel that the slide has been included in the pack for information.

7141 AC queried whether there was anything on the Emergency and Restoration mapping plan to be added to the horizon scan?

7142 GN stated that the Electricity System Operator has an aspiration for decarbonisation by 2025 and queried whether there was anything in the Grid Code in terms of modification changes that are required to meet this target?

7143 TM stated that wider horizon scanning for other work streams that may impact on the Grid Code should also be added to the document.

ACTION 241: Code Administrator to review and update Horizon Scan ready for next Panel meeting.

7144 RL asked for a presentation and update in relation to the Grid Code from the work ongoing in the Operability Forum. RW agreed that relevant items from the Operability Forum for the Panel should be added to the agenda in future.

ACTION 242: Code Administrator to add to the agenda an update on the Operability Forum.

19. Plan on a page

7145 JH introduced the Plan on a Page item to the Panel.

7146 JH stated that the Plan on a Page sets out where the active modifications are in terms of the modification process in terms of the stage gates. JH informed the Panel that the aim of the document was to provide a visual update in relation to where the modifications are in the process.

7147 JH stated that he had included an example in the slide pack, which has a number of CUSC modifications included but this could be updated to reflect the current active Grid Code modifications.

7148 JH informed the Panel that the example included within the slide pack is based on a 3 month projection of where the modifications are likely to be but that if the Panel thought it was useful, it could be extended to 6 months. RL stated that the intention of the Plan on a Page is show the trajectory of the current modifications and it is useful to see where the modifications could be and what actions need to take place to ensure progress is made.

7149 JH stated that a traditional traffic light system was used to indication the status of the modifications. Furthermore, JH stated that on the interactive version, interested parties can click the modification to find out more information.

7150 JH informed the Panel that an alternative version is a linear Plan on a Page. This is a spreadsheet that details the currently active modifications. JH requested that the Panel review the spreadsheet which would be circulated following the Panel meeting and forward any feedback to the Grid Code or CUSC email address.

ACTION 243: The Panel to review the Plan on a Page spreadsheet and provide any comments or feedback on this to JH through the Grid Code or CUSC email addresses. JH to attend next Panel meeting to confirm preferred option and next steps.

7151 AC queried whether there was a difference in terms of time and effort and therefore cost for the interactive Plan on a Page in comparison to the linear version.

7152 JH confirmed that the interactive version takes a bit more time and effort to set up but once it is set up, the updating is similar in terms of time and effort to complete.

20. AOB

Ofgem/BEIS joint energy review

7153 GS informed the Panel that Workshops were held in February 2019. The next step is to open a consultation with industry. This was scheduled to open in May 2019 but will be delayed until the summer.

Supply licensing review

7154 GS informed the Panel that a review of supply licensing has been undertaken and a decision has now been published on the Ofgem website. GS stated that the outcome was that the testing regime of whether a licensee is 'fit and proper' is not prescriptive prior to assessment.

Digitalised Grid Code

7155 GV referred to the ESO's RIIO-2 consultation document which was published on its website. GV stated that it referred to a digitised Grid Code that is principles based. GV queried how the principles based element will work.

7156 RW stated that the idea is great and that his understanding is that the Grid Code will be searchable by user type. RW stated that as this work is in its infancy, he does not at this present moment in time have further details.

21. Next meeting

7157 The next Panel meeting will take place at Faraday House (and WebEx) on **30 May 2019** commencing at **10am**.
