

Headline Report – 31 May 2019

Connection and Use of System Code (CUSC) Panel

The CUSC Panel Headline Report is produced after every CUSC Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of March and April Minutes

The meeting minutes from 14, 29 March and 2 and 26 April have been approved with some minor amendments required. These will be circulated to Panel members, approved via email and then uploaded for visibility for the industry.

Prioritisation Stack

The latest version of the Workgroup Prioritisation Stack is attached in Annex 1. CMP317 was added to the stack. Panel placed this modification on to the top of the stack based on the need for compliance with a 2020 implementation date. The position in the stack will be reviewed following the first workgroup meeting.

New Modifications

There were two new modifications discussed this month:

New Non- Urgent Modifications

- **CMP317** – Identification and exclusion of Assets Required for Connection when setting Generator Transmission Network Use of System (TNUoS) charges.

Panel agreed for this to proceed via the standard Authority governance route and to proceed to Workgroup. Panel requested a shorter nomination period and for the workgroup to have two consecutive workgroup days in a month to progress the modification.

- **CMP318** - Maintaining Non-Half- Hourly (NHH) charging arrangements for Measurement Classes F and G.

Panel agreed for this to proceed via the standard Authority governance route and to proceed to Code Administrator Consultation (CAC). This will be issued following Ofgem confirmation that this does not impact on the SCR / TCR.

Authority Decision

The Authority confirmed they had received the Final Modification report (FMR) for CMP285.

The Authority informed Panel that decisions were anticipated week commencing 10 June for CMP301 and CMP303.

In flight modifications

CMP280/281 – On track to meet June reporting date. Next workgroup 4 June to finalise legal text and complete the workgroup vote.

CMP286 – A further Request For Information (RFI) was issued in May 2019. Due to report in August 2019 to allow for further workgroup development. Workgroup date to be confirmed.

CMP287 – The Workgroup Consultation was issued on 4 April and closed 7 May. Due to report in July 2019 to allow for review of the workgroup consultation responses and any proposed alternates. Workgroup date to be confirmed.

CMP288 / CMP289 – An extension was granted by Panel to September 2019. Workgroup development is ongoing. Next workgroup to be arranged.

CMP291 – Following issues with quoracy in March, April and May Code Administrators will request further workgroup members ahead of scheduling the next workgroup meeting.

CMP292 – Panel agreed that the workgroup had met its terms of reference and that the workgroup report was ready to be issued for CAC. This will be issued soon.

CMP295 – Following issues with quoracy in March, April and May Panel granted an extension for CMP295 until August. The Code Admin team have requested additional workgroup members.

CMP298 – Next workgroup to be held in July 2019.

CMP300 – One alternative modification has been proposed following the Workgroup Consultation. This will be considered prior to the report returning to Panel.

CMP304 – As the workgroup want to review the National Grid Electricity System Operator (ESO) Product Road Map, Panel requested that a workgroup be held following this. It is likely this will be July; Panel have requested to review this monthly. If the Product Road Map is not available at a certain point, CMP304 will continue in absence of this.

CMP306 – The workgroup consultation closed in May. A workgroup is due to convene to discuss the responses; this is anticipated to be July.

CMP308 – The workgroup reviewed the consultation documents and the proposed alternatives. There is one formal WACM raised. The Workgroup is due to meet early July to try to progress the workgroup report to July's Panel.

CMP311 – There have been two workgroup meetings to date with a third meeting scheduled for June 17.

CMP315 – Panel agreed for the first workgroup to be postponed until July. This is to allow Panel to review a letter being drafted for the Authority on whether Panel considers CMP315 to impact on the TCR / SCR and to await the decision by the Authority.

CMP316 – the workgroup has achieved quoracy. The first workgroup is scheduled for 20 June.

*CMP271, CMP274, CMP276 and CMP307 are all on hold pending the outcome of the Targeted Charging Review / Significant Code Review.

Panel Vote

CMP313 - Panel carried out their self-governance vote. Three Panel members voted for the baseline; nine voted for the original therefore CMP313 will be implemented into the CUSC. The appeal window will be communicated once this is opened.

Questions or feedback?

Code Administrator Representative: Rachel Hinsley, *Code Administrator*

Panel Secretary: Ren Walker, *Code Administrator*

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Annex 1: Prioritisation stack

<p>Section 8: 8.19.1.(e) makes the following provision for the Panel and states “<i>Having regard to the complexity, importance and urgency of particular CUSC Modification Proposals, the CUSC Modifications Panel may determine the priority of CUSC Modification Proposals and may (subject to any objection from the Authority taking into account all those issues) adjust the priority of the relevant CUSC Modification Proposal accordingly</i>”</p>	
Complexity	The modification is viewed as being resource intensive and will most likely require a higher than average number of workgroups to conclude the process. Additionally the modification defect is viewed to have implications for many different areas of the energy market which need to be taken into consideration throughout the process.
Importance	The perceived value & risk associated with the proposed modification. The value / risk could be considered from a number of different perspectives i.e. financial / regulatory / licence obligations both directly for customer and end consumers more generally.
Urgency	A modification which requires speedy consideration within the code governance process, both complexity and importance should be factors considered in evaluating urgency as well as the timescales for implementation within the respective code.

No	Date Modification Raised	Modifications at WG Stage	Panel Comments on Prioritisation	Date of First WG	WG Development [WG already held]	WG Report submission	Expected FMR Date to Authority
1	22/05/2019	CMP317 Identification and exclusion of Assets Required for Connection when setting Generator TNUoS charges	Based on current assumption on timing with 2020 deadline; if it is assessed that the timing is not so critical the modification will be reviewed and may be reassessed on the prioritisation stack.	TBC	TBC	TBC	TBC
2	27/04/2018	CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'	Prioritisation based on alignment to European Law changes/timetables; requirement for decision by April.	12 July 2018	[3] up to March 2019	Timeline agreed: August 2019	October 2019
3	15/02/2019	CMP311 'Reassessment of CUSC credit requirements for Suppliers, specifically for "User Allowed Credit" as defined in Section 3, Part III section 3.27 of the CUSC'	Priority based on substantial changes for Suppliers and Consumers. Early conclusion will help parties to understand any requirements on them.	TBC	TBC	TBC	TBC
4	22/06/2017	CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users & CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'	High Priority because of clear impact for users and a known policy issue. Complexity of alternative (raised during WG Consultation) has resulted in an extended timeline to October.	4 August 2017	[16] up to April 2019	Timeline agreed: June 2019	August 2019
5	15/02/2018	CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'	Prioritisation based on alignment to European Law changes/timetables.	12 July 2018	[2] up to December 2018	Timeline agreed: August 2019	October 2019
6	19/10/2018	CMP308 Removal of BSUoS charges from Generation	High impact of BSUoS Payers, Impact on BSUoS recovery, Consumer Impacts.	18 December 2018	[4] up to April 2019	Timeline agreed: June 2019	August 2019
7	16/04/2019	CMP315 - TNUoS: Review of the expansion constant and the elements of the transmission system charged for	Scale and complexity; no requirement with compliance. Unlikely to be implemented ahead of Tariff setting for 2020. To be reviewed following first workgroup.	TBC	TBC	TBC	TBC
8	16/04/2019	CMP316 - TNUoS Arrangements for Co-located Generation Sites	Scale and complexity; no requirement with compliance. Unlikely to be implemented ahead of Tariff setting for 2020. To be reviewed following first workgroup.	TBC	TBC	TBC	TBC

9	10/10/2017	CMP287 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'	Priority based on a need for a quick decision date to have an effect on tariff setting timetables.	18 January 2018	[5] up to October 2018	Timeline agreed: July 2019	September 2019
10	10/10/2017	CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process'	Priority based on a need for a quick decision date to have an effect on tariff setting timetables.	18 January 2018	[5] up to October 2018	Timeline agreed: August 2019	October 2019
11	12/02/2018	CMP288 'Explicit Charging Arrangements for Customer Delays' and CMP289 'Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'	Priority based on Consumer benefits. Quite a degree of complexity involved, extended timeline to December 2018.	16 May 2018	[5] up to December 2018	Timeline agreed: September 2019	November 2019
12	23/08/2018	CMP304 'Improving the Enhanced Reactive Power Service by making it fit for purpose'	High Materiality	TBC	[2] to November 2018	TBC	TBC
13	23/04/2018	CMP298 - Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation	Priority based on assessment against other modifications. A SOW process is also already in place, so there is no immediate need for any urgency.	02 October 2018	[1] September 2018 - January 2019	Proposed: TBC	Proposed: TBC
14	20/09/2018	CMP306 - Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	Materiality, Clear solution, Link to having a decision by Autumn 2019 to give time for consideration with regard to publication of charging statement.	31 January 2019	[2] up to April 2019	TBC	TBC
15	15/02/2018	CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies	Priority based on when a decision will be needed for the tariff setting process.	02 October 2018	September 2018 - January 2019	Proposed: May 2019	Proposed: July 2019
16	27/06/2018	CMP300 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'	Low materiality	15 February 2019	September 2018 - January 2019	Proposed: June 2019	Proposed: August 2019