

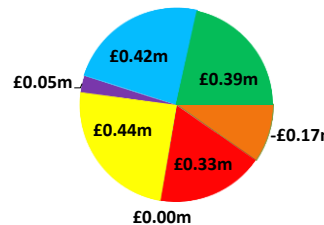
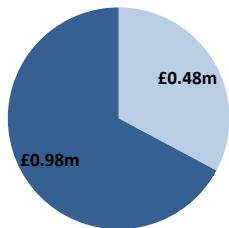
Date: Saturday 25 May 2019

BSUoS Charge Estimate: £1.72/MWh  
Total Outturn: £1.46m

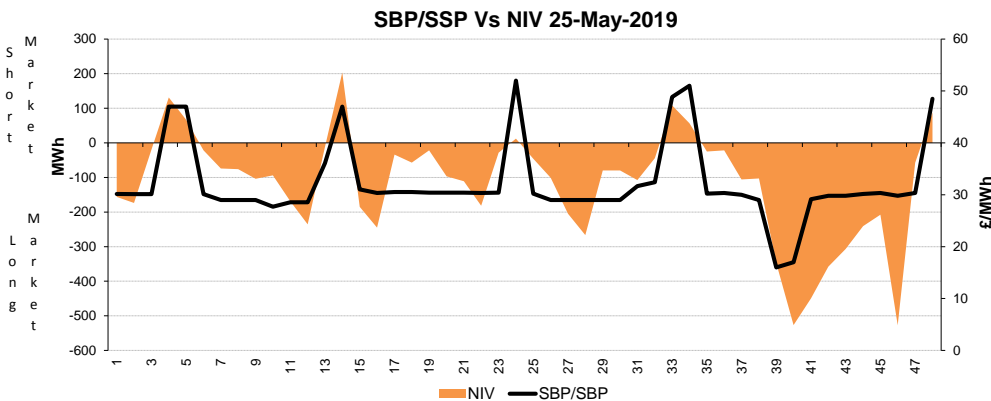
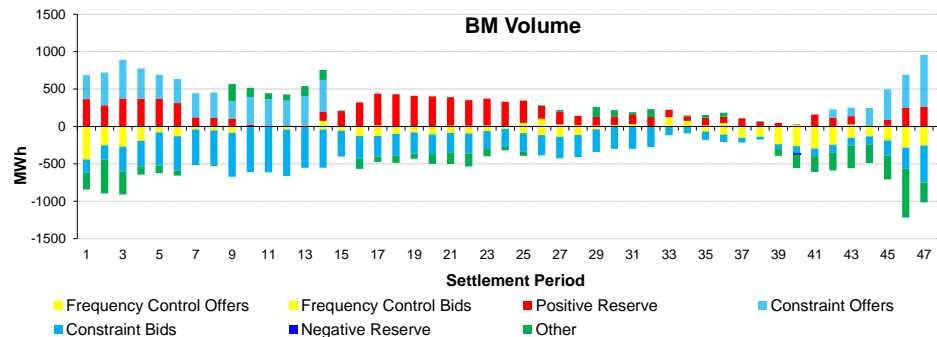
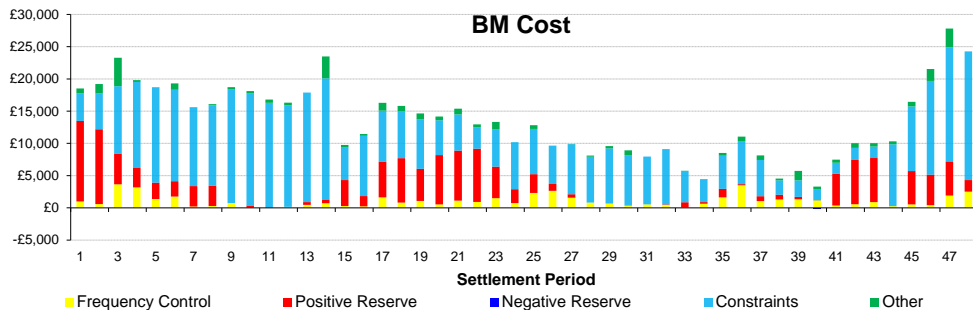
# Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



## Commentary

Saturday afternoon saw a new record of 1637hrs of GB operation without coal generation. Low levels of demand allowed the margins to be comfortable and NIV was long the majority of the day. System inertia and voltage support were the main concerns for the day due to low demands and interconnector swings. These were resolved through both BM actions and trades.

**Western Link status: Unavailable**