

# FFR Results WebEx (TR 112)

24<sup>th</sup> April 2019



# Introduction

## This WebEx:

- Relates to the results of the April FFR tender round that were published on the website on the 16<sup>th</sup> April 2019. (This was a month ahead only tender)
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

# Representatives

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# 1. Requirement (TR112)

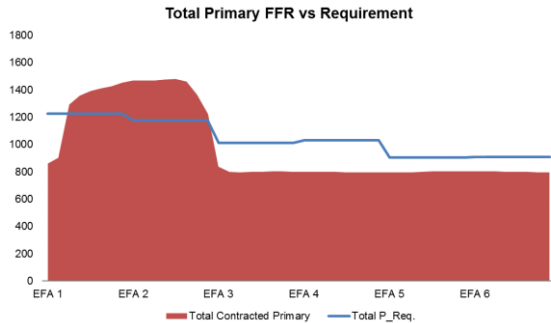
At month ahead, volume is procured economically from either the dynamic or non-dynamic market

A secondary non-dynamic requirement exists in EFA blocks 3 to 6.

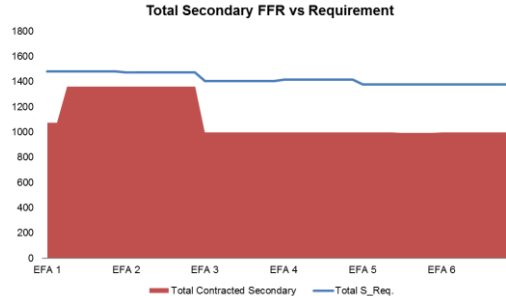
A primary & secondary dynamic requirement exists for all EFA blocks.

A high dynamic requirement in EFA blocks 3-6 remained.

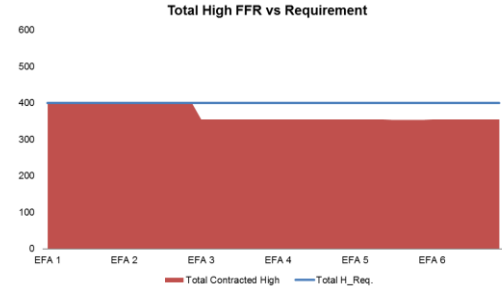
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement

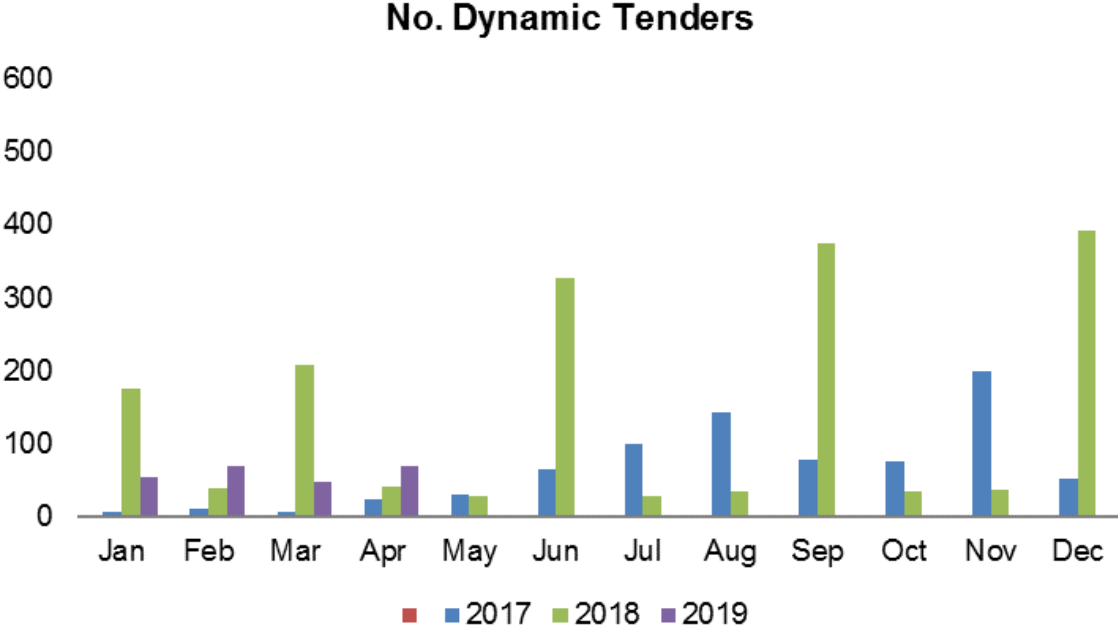


Total High FFR vs Requirement



# 2. Overview

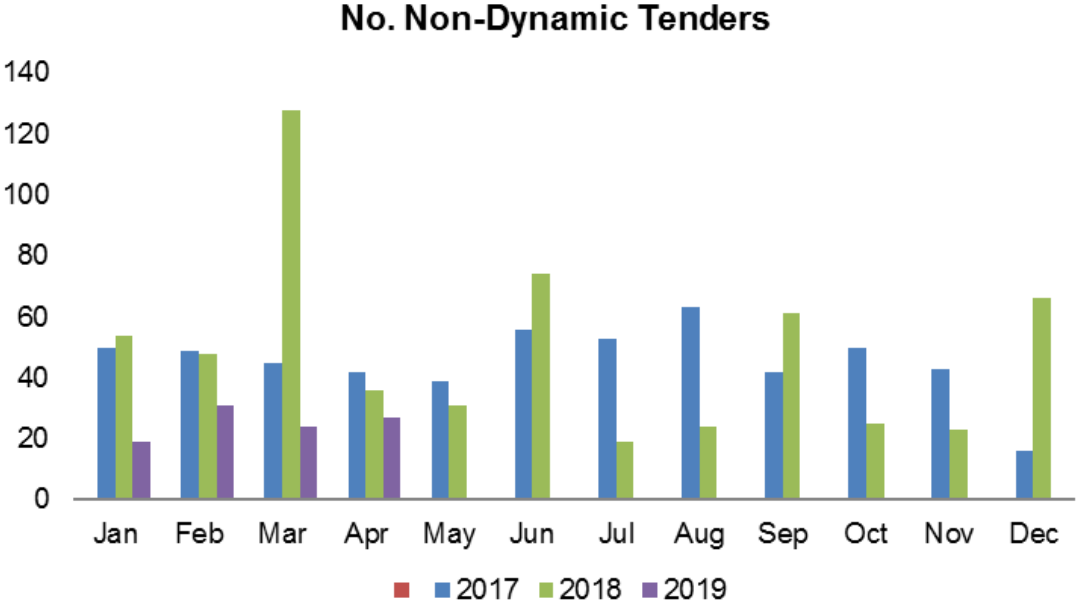
## No. Dynamic Tenders



69 tenders

# 2. Overview

## No. Non-Dynamic Tenders



27 tenders

# 3. Results

**Accepted Tenders:** Beneficial against the outstanding requirement or upon account of overholding

**1.1:** The outstanding requirement has already been satisfied by more beneficial tenders

**1.2:** There was no outstanding requirement

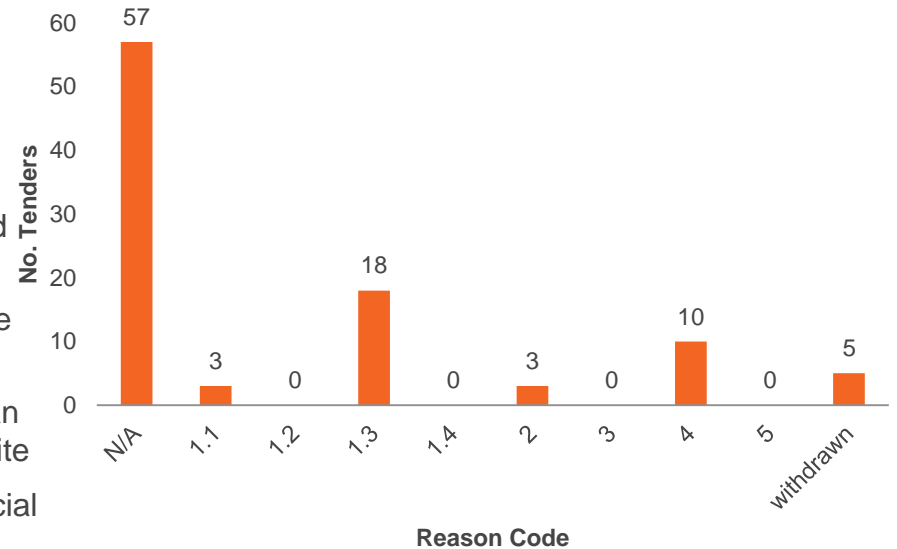
**1.3:** The desired volume against the National Grid procurement strategy for future tender months had already been satisfied

**1.4:** This tender formed part of an all-or-nothing group which did not collectively deliver enough benefit to be considered

**2:** Price not beneficial across tendered period. Either against the mandatory market or other alternative services

**3:** Does not meet tender prerequisites. Service requirements can be located on the frequency response section of the ESO website

**4:** Multiple tenders received for the same unit. The most beneficial of the tenders on the unit was accepted



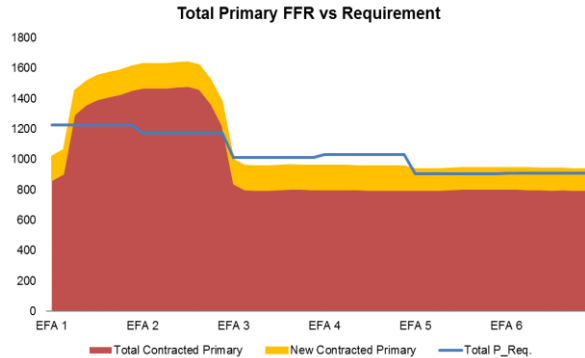


# 3. Results (TR112)

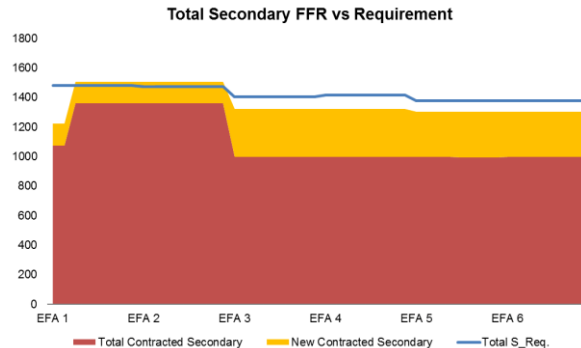
At month ahead, volume is procured economically from either the dynamic or non-dynamic market

Any additional volume required for May'19 delivery will be procured by the ENCC in accordance with the daily system needs

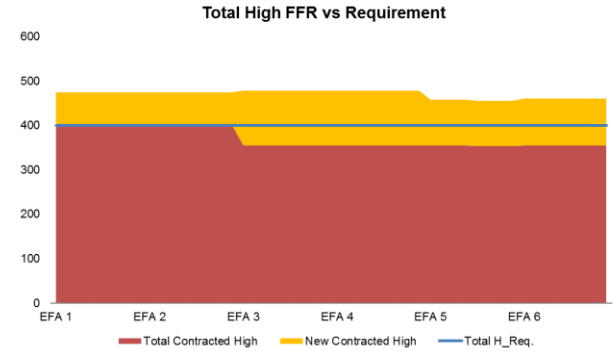
### Total Primary FFR vs Requirement



### Total Secondary FFR vs Requirement



### Total High FFR vs Requirement



# 4. Assessment

## *Step 1*

- Tenders are evaluated against the cost of obtaining an equivalent service in the mandatory market
- This accounts for the start date, type of service delivered, duration of tender and service availability window

## *Step 2*

- Tenders are stacked in terms of benefit delivered against any outstanding requirement

## *Step 3*

- Where applicable, any possible over holding is also accounted for. In this periods, tenders are assumed to offer no value where the requirement has already been satisfied. Tenders are then restacked against the recalculated perceived benefit

## *Step 4*

- The ESO procurement strategy is applied to ensure a measured approach is taken to procure volume for future delivery periods

# 5. 'Next Round' – TR 113

## May '19 – TR 113

- Month ahead only tender round, procuring volume for delivery in June '19
- Tender submission date of Wednesday 1<sup>st</sup> May '19 at 17:00. Only units that have passed testing by NG Generator compliance are able to tender in for month ahead delivery (June '19 delivery)
- The next Market Information Report will be released: **No later than Friday 26th April 2019.**

## Looking ahead

- Tender TR1113 will use Ariba to submit tenders, Going forward the tendering platform will be changing from Ariba to Coupa, providers will receive invites to log into the new tendering platform.

## 6. Questions?

Please submit your questions using the chat function in Webex