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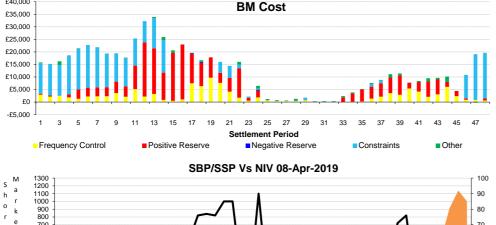
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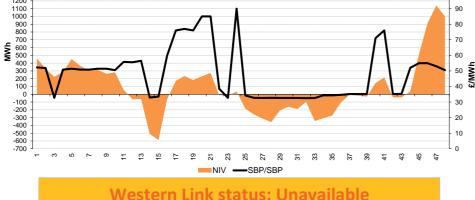
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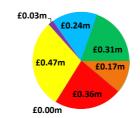
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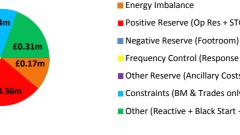


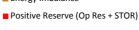


Daily Balancing Costs

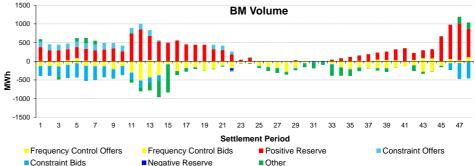


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- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 800MW before the morning peak, and short in excess of 2000MW before midnight. Trades on the interconnectors were undertaken for positive margin over the morning peak. During the morning, around 350MW of STOR were deployed as demand was outturning higher than forecast. Spin gen was run between the morning and the afternoon for interconnector swing.

Overnight RoCoF was secured with trades on interconnectors and generating units and with BM actions. Additionally, some BM actions were taken to solve power flow congestions on the network boundary between England and Scotland, following the unavailability of the Western Link interconnector.