

Code Modifications Appendices

A photograph of a modern cable-stayed bridge at dusk. The bridge features a large, white, curved arch supported by multiple cables. In the background, a large, glass-domed building is illuminated, and another bridge with a similar arch is visible in the distance. The sky is a mix of blue and orange, and the water in the foreground reflects the lights.






TCMF and CISG

April 2019

Appendix 1: In-flight Modifications

	Apr	May	June	July	Aug	Sep	Comments
<p>CMP271 Improving the cost reflectivity of demand tx charges (RWE)</p> <p>CMP274 Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve)</p> <p>CMP276 Socialising T costs associated with “green policies” (Alkane)</p> <p>CMP307 Expanding the BSUoS charging base to include embedded generation</p>							All on hold; CA has been in contact with all proposers re next steps
<p>CMP280 New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users' and</p> <p>CMP281 Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)</p>							Panel Granted Extension until May to take BSUoS taskforce outputs into account; on track
CMP285 CUSC Governance Reform – Levelling the Playing Field' (UKPR)							DFMR voted on in February panel. FMR was sent to Ofgem on 12 March for decision
CMP286 Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process. (npower) and							Potential for a further RFI; CA liaising with proposer. Extension granted until May
CMP287 Improving TNUoS Predictability Through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process. (npower)							Split from CMP286 – can proceed to WG Consultation in April

In-flight Modifications

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<p>CMP288 Introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed (NGRID) and</p> <p>CMP289 Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288.</p>							Progressing through the workgroup phase; WG report expected back at Panel in May
CMP291 Set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB (SSE)							Decoupled from GC117, WG due to convene 12 April; struggling with quoracy.
CMP292 Ensure that the charging methodologies are fixed in advance of the relevant Charging Year to allow The Company to appropriately set and forecast charges. (NGRID)							WG looking to convene in April; struggling with quoracy
CMP295 Contractual Arrangements for Virtual Lead Parties (Project TERRE)							The WG Report was due to be bought back for March Panel for vote to proceed to CAC. Struggling with quoracy; extension granted to May Panel
CMP298 Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.							WG to be held 1 May, Progressing and on track

In-flight Modifications

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CMP300 Energy Response Payment	WG Mod Dev			CA ConS			WG Consultation to be issued in April
CMP301 CMP213 introduced specific expansion factors for HVDC and subsea circuits however the existing legal text is open to interpretation – this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits	With Authority						2 nd CAC issued 20 February, closed 27 February. DFMR to be voted on 4 April; FMR to be issued to the Authority for decision
CMP303 This modification seeks to make part of the TNUoS charge more cost-reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, ore to be connected, generators needs.	With Authority						DFMR voted on in march Panel; FMR o be issued to the Authority for decision
CMP304 Enhancing EPRS	WG Mod Dev						Timeline to be confirmed; anticipated to return June 2019.
CMP305 Removal of the Enhanced Reactive Power Service (ERPS)							Following send back from Ofgem this requires additional information in the FMR. Timeline TBC.
CMP306 Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital	WG Mod Dev						Second workgroup March 25, WG Consultation to be issued in April
CMP308 Removal of BSUoS charges from Generation	WG Mod Dev		CA ConS				WG Consultation to be issued in April

In-flight Modifications

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CMP309 CUSC changes in the event the UK leaves the EU without an agreement	DFMR	Implementation					Self-governance procedures, CAC closed 21 March, Panel will vote on 15 April
CMP310 CUSC section 14 changes in the event the UK leaves the EU without an agreement	DFMR	Implementation					Self-governance procedures, CAC closed 21 March, Panel will vote on 15 April
CMP311 Reassessment of CUSC credit requirements for Suppliers, specifically for "User Allowed Credit" as defined in Section 3, Part III section 3.27 of the CUSC	WG Mod Dev						WG 1 held 9 April
CMP313 Critical Friend review period for submission of new modifications	CA ConS	DFMR	Implementation				Approved as self-governance. CAC open until 8 May, Panel to vote in May. Implementation in July.

Appendix 2 - Prioritisation Stack – as agreed by CUSC Modification Panel

Modification Priority Order

CMP295 'Contractual Arrangements for Virtual Lead Parties (Project TERRE)'

CMP311 - Reassessment of CUSC credit requirements for Suppliers, specifically for "User Allowed Credit" as defined in Section 3, Part III section 3.27 of the CUSC

CMP291 'The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation (in accordance with the SOGL) set out within the Bilateral Agreement(s) exhibited in the CUSC.'

CMP280 'Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users &

CMP281 'Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities'

CMP308 Removal of BSUoS charges from Generation

CMP286 'Improving TNUoS Predictability through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process' and **CMP287** 'Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process'

CMP288 'Explicit Charging Arrangements for Customer Delays' and **CMP289** 'Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via **CMP288**'

CMP304 'Improving the Enhanced Reactive Power Service by making it fit for purpose'

CMP298 Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation

CMP306 Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital

CMP292 'Introducing a Section 8 cut-off date for changes to the Charging Methodologies

CMP300 'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'