

CUSC Modifications  
Register and Progress  
Report on Proposed  
CUSC Modifications to  
the Connection and Use  
of System Code

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February 2019

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**A. National Grid Document Control**

<b>Version</b>	<b>Date</b>	<b>Author</b>	<b>Change Reference</b>
1.0	05/03/19	National Grid	Version submitted to the Authority

**B. Distribution**

<b>Name</b>	<b>Organisation</b>
CUSC Modifications Panel Members	Various
The Authority	Ofgem
CUSC Parties	Various
National Grid Industry Information Website	-

**C. Document Location**

<https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc?mods>

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;

[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

## 1 INTRODUCTION

This Modification Register and Progress Report is prepared in accordance with Section 8.13 and Section 8.14 respectfully of the CUSC and provides, inter alia, details of current CUSC Modification Proposals and matters arising during the preceding month regarding the prioritisation and timetabling of CUSC Modification Proposals.

## 2 DETAILS OF CUSC MODIFICATION PROPOSALS REFUSED

This section details CUSC Modification Proposals refused by the Panel Secretary or by the CUSC Modifications Panel (in accordance with Paragraphs 8.14.3 and 8.16.5, 8.16.6 of the CUSC).

- There were no CUSC Modification Proposals refused in February 2019.

## 3 NEW CUSC MODIFICATION PROPOSALS

- CMP309 – CUSC changes in the event the UK leaves the EU without an agreement
- CMP310 – CUSC section 14 changes in the event the UK leaves the EU without an agreement
- CMP311 – Reassessment of CUSC credit requirements for Suppliers, specifically for “User Allowed Credit” as defined in Section 3, Part III section 3.27 of the CUSC
- 0312 – (Urgent) Correcting erroneous legal text in Section 14 following implementation of CMPs 264/5 (consequential)

## 4 AMALGAMATIONS

This section contains details of any decision of the CUSC Modifications Panel to amalgamate CUSC Modification Proposals in accordance with Paragraph 8.19.3 of the CUSC.

- There were no amalgamations in February 2019.

## 5 AUTHORITY DECISIONS

This section details any Authority decisions that have been published since the last progress report was published.

- CMP305 was sent back from the Authority; they have requested some additional information and requested the report be considered with CMP304.

### **Note:**

Please notify the CUSC Team of any minor housekeeping changes required to the CUSC by email to [cusc.team@nationalgrid.com](mailto:cusc.team@nationalgrid.com) for addition to the register which, once populated, will form part of future Progress Reports.

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

## 6 SCHEDULING & TIMETABLES

This section of the Progress Report gives a high level timetable for each CUSC Modification Proposal in progress. Where specific milestone dates are known, they will be added; otherwise dates are marked as indicative "(indic.)". Where an indicative Authority Determination date is given, this is based on the date of CUSC Modification Report submission plus 25 working days, in line with Ofgem's published commitment to issue decisions on at least 90% of proposed changes within 25 working days. The shaded area shows progress to date, with additions or updates since the last month's report recorded in **red**.

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## 7 MODIFICATION SUMMARY TABLE

### Modifications at Workgroup Stage in CUSC Panel Prioritisation order:

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
285	CUSC Governance Reform- Levelling the Playing Field	28/07/2017	July 2018	November 2018	December 2018	January 2019	February 2019	March 2019	March / April 2019	April 2019	Panel voted on CMP285 in February; this will be sent to the Authority for a decision
295	Contractual Arrangements for Virtual Lead Parties (Project TERRE)	27/04/2018	October 2018	March 2019	March 2019	April 2019	May 2019	May 2019	June 2019	June 2019	Delay caused following the raising of Alternates within the workgroup; will return to Panel for March
303	Improving local circuit charge cost-reflectivity	27/07/2018	December 2018	February 2019	March 2019	March 2019	March 2019	April 2019	April 2019	May 2019	CAC has been issued and closes on 19 <sup>th</sup> March

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291	The open, transparent, non discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RfG, DCC and HVDC) and the harmonised rules on system operation set out within the Bilateral Agreements.	15/02/2018	April 2019	April 2019	June 2019	June 2019	July 2019	August 2019	September 2019	TBC	Extension granted until June 2019
280	Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users	30/06/2017	June 2018	May 2019	TBC	TBC	TBC	TBC	TBC	TBC	Extended to May 2019 at Panel in January to factor in the BSUoS task force outputs
281	Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities	30/06/2017	July 2018	May 2019	TBC	TBC	TBC	TBC	TBC	TBC	Extended to May 2019 at Panel in January to factor in the BSUoS task force outputs

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

308	Remove BSUoS Charges from Generation'	26/10/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	No change
286	Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process	20/11/2017	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	Split from CMP287, may require a second RFI
287	Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process	20/11/2017	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	To proceed to Workgroup Consultation in March 2019
288	Explicit charging arrangements for customer delays and backfeeds'	23/02/2018	December 2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	No change
289	Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'	23/02/2018	December 2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	No change

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304	'Improving the Enhanced Reactive Power Service by making it fit for purpose'	31/08/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	No change
298	Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation	27/04/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	Timeline to be updated
306	Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital'	20/09/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	Second workgroup to be held in March 2019
292	Introducing a Section 8 cut-off date for changes to the Charging Methodologies	23/02/2018	February 2019	April 2019	May 2019	June 2019	June 2019	July 2019	August 2019	TBC	Workgroup consultation has been opened; closed 21 <sup>st</sup> January
300	Cost reflective response Energy Payment for Generators with low or negative marginal costs.	25/05/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	No change

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**Modifications at Code Administrator Consultation Stage onwards:**

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
301	'Clarification on the treatment of project costs associated with HDVC and subsea circuits.'	29/06/2018			02/07/2018	23/07/2018	27/07/2018	27/07/2018	05/11/2018		The Authority sent-back CMP301.
305	Removal of the Enhanced Reactive Power Service (ERPS).	31/08/2018			05/10/2018	26/10/2018	30 November 2018	12 December 2018	TBC	January 2019	The Authority sent-back CMP305.

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**Modifications on hold:**

<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
271	Improving the cost reflectivity of demand transmission charges	01/11/2016	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	On hold
274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	01/11/2016	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	On hold
276	Socialising TO costs associated with "green policies"	17/03/2017	01/03/2018	w/c 19/04/2018	03/05/2018	24/05/2018	29/06/2018	16/07/2018	20/08/2018	01/04/2020/ 01/04/2021	On hold
302	Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented	31/08/2018	TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	On hold

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

307	Expanding the BSUoS charging base to include embedded generation		TBC	TBC	TBC	TBC	TBC	TBC	TBC	TBC	On hold
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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

**Modifications with the Authority for decision:**

<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

**Modifications implemented or decision in last three months:**

<b>CMP No</b>	<b>CMP Title</b>	<b>1st CUSC Modification Panel Meeting</b>	<b>Publish Workgroup Consultation</b>	<b>Workgroup Report to Panel</b>	<b>Publish Code Administrator Consultation</b>	<b>Closing date of Code Administrator Consultation</b>	<b>Date of Panel Vote</b>	<b>Submit CUSC Modifications Report to Authority</b>	<b>Authority Determination</b>	<b>Date of Implementation</b>	<b>Comments on changes, slippages and impact on implementation date</b>
296	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUS'.	27/04/2018	N/A	N/A	23/05/2018	14/06/2018	29/06/2018	12/07/2018	19/11/2018	01/04/2019	The Authority approved this Modification.
297	'Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.	27/04/2018	N/A	N/A	22/05/2018	13/06/2018	29/06/2018	12/07/2018	19/11/2018	01/04/2019	The Authority approved this Modification.
293	National Grid Legal Separation changes to CUSC sections, Exhibits & Schedules (non charging)	27/04/2018	N/A	N/A	02/08/2018	24/08/2018	31/08/2018	01/11/2018	06/12/2018	01/04/2019	The Authority approved this Modification.
294	National Grid Legal Separation changes to CUSC Section 14	27/04/2018	N/A	N/A	02/08/2018	24/08/2018	31/08/2018	01/11/2018	06/12/2018	01/04/2019	The Authority approved this Modification.

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## 8 CUSC MODIFICATION REGISTER AS AT 22 February 2019

CMP308	'Remove BSUoS Charges from Generation'				
Proposer	EDF Energy	Submitted	19 October 2018	Submitted Priority	Normal
<p>This proposal seeks to modify the CUSC to better align GB market arrangements with those prevalent within other EU member states. This will deliver more effective competition and trade across the EU and so deliver benefits to all end consumers. It is proposed that liability to pay Balancing Services Use of System (BSUoS) charges, which are currently charged to all liable CUSC parties on a non-locational MWh basis, is removed from GB Generators. This will effectively better align the GB 'generation cost stack' with those in other EU markets where generators do not pay the equivalent of BSUoS charges, thus better facilitating competition between GB generators and generation in those markets which are not subject to such charges.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp308-removal-bsuos-charges-generation">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp308-removal-bsuos-charges-generation</a></p>		<ul style="list-style-type: none"> <li>• CMP308 was presented to the CUSC Panel on 26 October 2018</li> <li>• The Panel unanimously agreed with the view of the proposer that the modification should be assessed by a workgroup</li> <li>• The Authority wrote to the proposer and CUSC Panel suggesting postponing the workgroup to await the outcomes of the BSUoS taskforce. The letter is available <a href="#">here</a></li> <li>• A kick off meeting was held on 4<sup>th</sup> December</li> <li>• At CUSC Panel on 14<sup>th</sup> December the modification was moved down one space on the prioritisation stack to raise the priority of several time bound modifications</li> <li>• <b>The most recent Workgroup meeting was held on 1 March 2019; it is planned for the workgroup consultation to be issued in Early April</b></li> </ul>			

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CMP307	'Expanding the BSUoS charging base to include embedded generation'				
Proposer	Engie	Submitted	20 September 2018	Submitted Priority	Normal
<p>This modification seeks to remove references to change the current collection of BSUoS from suppliers and embedded Exemptible generation to a methodology where BSUoS is charged on a gross basis to suppliers and BSUoS is charged on exports from embedded Exemptible generation.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/expanding-bsuos-charging-base-include">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/expanding-bsuos-charging-base-include</a></p>			<ul style="list-style-type: none"> <li>• CMP307 was presented to the CUSC Panel on 28 September 2018.</li> <li>• The Authority advised the panel that the modification was in scope of the TCR/SCR launched by Ofgem in August 2017. The Proposer and The Panel agreed to suspend this modification accordingly.</li> </ul>		

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CMP306	Align annual connection charge rate of return at CUSC 14.3.21 to price control cost of capital				
Proposer	Northern Powergrid	Submitted	20 September 2018	Submitted Priority	Normal
<p>This modification seeks to align the rate of return applied to the net asset value of connection points in the calculation of annual connection charges (as set out at paragraph 14.3.21 of the Connection Charging Methodology) to the pre-tax cost of capital in the price control of the Relevant Transmission Licensee (plus a margin of 1.5 percentage points in the case of MEA-linked assets). This will improve the cost reflectivity of the charges, since the return on capital.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/align-annual-connection-charge-rate-return">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/align-annual-connection-charge-rate-return</a></p>		<ul style="list-style-type: none"> <li>• CMP306 was presented to the CUSC Panel on 28 September 2018</li> <li>• The CUSC Panel unanimously agreed with the view of the proposer that the modification should be assessed by a workgroup. The Code Administrator will write to industry to source members to form a working group</li> <li>• Quoracy for the workgroup was met; a kick off meeting was held on Friday 7<sup>th</sup> December</li> <li>• <b>The first workgroup was held on 31 January 2019. The second workgroup will be held in March 2019</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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CMP305	'Removal of the Enhanced Reactive Power Service (ERPS)				
Proposer	National Grid	Submitted	23 August 2018	Submitted Priority	Normal
<p>This modification seeks to remove references to the Enhanced Reactive Power Service (ERPS) from the CUSC. This is an opt-in tendered commercial service for which no tenders have been submitted in seven and a half years, and no contracts have been agreed in nine years. There is an ongoing obligation for NG ESO to issue a request for tenders every six months. Given the administrative burden of running a tender exercise with no participants, the period for which no tenders have been received, and customer feedback, it is proposed that this obligation should be removed from the CUSC.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/removal-enhanced-reactive-power-service">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/removal-enhanced-reactive-power-service</a></p>			<ul style="list-style-type: none"> <li>• CMP305 was presented to the CUSC Panel on 31 August 2018.</li> <li>• The Panel reviewed this modification and agreed that this modification could progress straight to Code Administrator Consultation with Authority decision.</li> <li>• The Code Administrator Consultation opened on 5 October 2018 for 15 working days. 5 responses were received to this consultation; 4 supported implementation whereas 1 response preferred the solution offered in CMP304</li> <li>• In November CUSC Panel voted in favour of the modification being implemented, 8 votes in support that CMP305 meets the CUSC objectives better than the baseline, 1 against</li> <li>• <b>The Authority sent CMP305 back with a request for additional information and to be sent back for decision with CMP304</b></li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP304	Improving the Enhanced Reactive Power Service by making it fit for purpose'				
Proposer	National Grid	Submitted	23 August 2018	Submitted Priority	Normal
<p>The purpose of this modification proposal is to enable reforms to commercial reactive power services that will create more useful and economic solutions, and new opportunities for providers. This proposal aims to ensure that the reactive power services (i) delivers transparency and clear information to the market; (ii) facilitates greater competition in the provision of services; and (iii) meets the changing needs of balancing services providers and operational requirements of the system operator. The Panel reviewed the Proposal and agreed that the Proposal.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-enhanced-reactive-power-service">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-enhanced-reactive-power-service</a></p>				<ul style="list-style-type: none"> <li>• CMP304 was presented to the CUSC Panel on 31 August 2018</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup</li> <li>• The initial Workgroup meeting was held on 15 November 2018</li> <li>• A further workgroup will be arranged and a timeline discussed</li> <li>• There was no workgroup held in December and no further changes for this modification.</li> <li>• <b>The next workgroup is on 22 March 2019</b></li> </ul>	

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CMP302	'Extend the small generator discount until an enduring solution acknowledging the discrepancy between England & Wales and Scotland is implemented'				
Proposer	Millennium Wind Energy Ltd	Submitted	23 August 2018	Submitted Priority	Urgency
<p>The purpose of this modification proposal is to extend the small generator discount that is currently due to expire on 31 March 2019 until an enduring solution that acknowledges the discrepancy between sub-100MW plant connected in England and Wales at 132kV versus the same connected in Scotland is implemented. It proposes to achieve this by introducing the arrangements for the discount into the CUSC. An enduring solution may come forward through Ofgem's Targeted Charging Review, as it affects forward-looking and residual charges. This modification seeks to maintain the status quo until an enduring solution is established.</p> <p>Further information on this Modification can be found using the following link;</p> <p><a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-enhanced-reactive-power-service">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-enhanced-reactive-power-service</a></p>		<ul style="list-style-type: none"> <li>• CMP302 was presented to the CUSC Panel on 31 August 2018</li> <li>• The Proposer of CMP302 submitted a request for this modification to be treated as Urgent</li> <li>• The Panel reviewed the Proposal and recommended by majority that the modification be treated as urgent and be developed by an accelerated Workgroup. The Code Administrator wrote out to the industry requesting nominations to join the Workgroup.</li> <li>• The initial Workgroup meeting was held on 27 September 2018.</li> <li>• The Authority determined that the modification should not be treated as urgent; the decision letter can be found on the National Grid ESO website.</li> <li>• This modification is on hold awaiting the outcome of the Ofgem TCR / SCR</li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP303	'Improving local circuit charge cost- reflectivity'				
Proposer	EDF Energy	Submitted	19 July 2018	Submitted Priority	Normal
<p>The purpose of this modification proposal is to make part of the TNUoS charge more cost reflective through removal of additional costs from local circuit expansion factors that are incurred beyond the connected, or to-be-connected, generation developers' need.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-local-circuit-charge-cost">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-local-circuit-charge-cost</a></p>		<ul style="list-style-type: none"> <li>• CMP303 was presented to the CUSC Panel on 27 July 2018</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup</li> <li>• The initial Workgroup meeting was held on 25 September 2018</li> <li>• Workgroups 2 and 3 were held in Glasgow, due to geographic proximity to vast majority of Workgroup members, in late October 2018</li> <li>• The latest workgroup was held on the 20<sup>th</sup> December.</li> <li>• At CUSC Panel in December CMP303 was re-prioritised and moved up 6 places to account for the auction date as determined by the Secretary of State.</li> <li>• <b>Approved for Code Admin Consultation in February. This has been approved and issues; the closing date is 19 March 2019</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP301	'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'				
Proposer	National Grid	Submitted	21 June 2018	Submitted Priority	Normal
<p>The purpose of this modification proposal is to address legal text interpretation off the back of a previous CUSC modification, namely CMP213, which introduced specific expansion factors for HVDC and subsea circuits. The existing legal text is open to interpretation – and this proposal would cement the interpretation made by The Company to ensure consistency with onshore circuits.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/clarification-treatment-project-costs">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/clarification-treatment-project-costs</a></p>		<ul style="list-style-type: none"> <li>• CMP301 was presented to the CUSC Panel on 29 June 2018.</li> <li>• The CUSC Panel reviewed the Proposal and agreed that the Proposal should progress straight to Code Administrator Consultation with Authority decision.</li> <li>• The Panel held a recommendation vote at the July Panel meeting. The Panel unanimously agreed that the Original Proposal better facilitates the CUSC Objectives. CMP301 was sent to the Authority for decision.</li> <li>• The Authority decided to send back CMP301. The Authority determined that they cannot form an opinion on CMP301 based on the Report submitted and directed that a revised version of the Report should be re-submitted for consideration.</li> <li>• <b>The second 5 day CAC was issued on 20 February and closed 27 February, the report will be issued for Panel in March.</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP300	'Cost reflective Response Energy Payment for Generators with low or negative marginal costs'				
Proposer	Drax Power	Submitted	17 May 2018	Submitted Priority	Normal
<p>The aim of this modification is to ensure that the Response Energy Payment paid to or by generators with respect to a BM Unit with low or negative marginal costs is reflective of the cost or avoided cost of energy production.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cost-reflective-response-energy-payment">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cost-reflective-response-energy-payment</a></p>			<ul style="list-style-type: none"> <li>• CMP300 was presented to the CUSC Panel on 25 May 2018</li> <li>• The CUSC Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator wrote out to Industry requesting nominations to join the Workgroup</li> <li>• The initial Workgroup meeting was due to be held in September; however this was postponed due to the delay in attaining quoracy.</li> <li>• <b>The first workgroup was held 15 February 2019; the second workgroup will be held 22 March</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP298	'Updating the Statement of Works process to facilitate aggregated assessment of relevant and collectively relevant embedded generation.'				
Proposer	National Grid	Submitted	17 April 2018	Submitted Priority	Normal
<p>The purpose of this modification is to ensure that increasing levels of embedded generation connections the process for assessing their overall impact on the transmission system needs are revised allowing the System Operator to recognise the changes caused by multiple small scale connections and plan accordingly.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/updating-statement-works-process-facilitate">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/updating-statement-works-process-facilitate</a></p>			<ul style="list-style-type: none"> <li>• CMP298 was presented at the CUSC Panel on 27 April 2018</li> <li>• The CUSC Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable</li> <li>• The initial Workgroup meeting was held in October</li> <li>• <b>The workgroup is progressing and remains on track</b></li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP297	'Aligning CUSC and BSC post-TERRE (Section 11) – consequential modification to introduce definition of Virtual Lead Party'.				
Proposer	National Grid	Submitted	17 April 2018	Submitted Priority	Normal
<p>The purpose of this modification allows Section 11 of the CUSC to be amended to include a definition of Virtual Lead Parties, as a consequential follow on from Project Terre and the associated changes which will be needed to be made to the CUSC.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/aligning-cusc-and-bsc-post-terre-section-11">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/aligning-cusc-and-bsc-post-terre-section-11</a></p>		<ul style="list-style-type: none"> <li>• CMP297 was presented at the Panel on 27 April 2018</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification could progress straight to Code Administrator Consultation with Authority decision</li> <li>• The Panel recommendation vote was held on 29 June 2018</li> <li>• The Panel held a recommendation vote on CMP297 against the Applicable CUSC Objectives. The Panel unanimously agreed that the Original Proposal better facilitates the CUSC Objectives. CMP297 was sent to the Authority for decision.</li> <li>• In November 2018, the Authority approved this modification for implementation on 1<sup>st</sup> April 2019.</li> </ul>			

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)



CMP296	Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS’.				
Proposer	National Grid	Submitted	17 April 2018	Submitted Priority	Normal
<p>The purpose of this modification is to exempt virtual lead parties from BSUoS payments. P344 introduces a new class of Balancing Mechanism Unit (BMU), and a new class of BMU registrant to the BSC (“Virtual Lead Parties”); it is necessary to amend the CUSC therefore, to expand the BSUoS exemption to these Virtual Lead Parties.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/aligning-cusc-bsc-post-p344-project-terre">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/aligning-cusc-bsc-post-p344-project-terre</a></p>			<ul style="list-style-type: none"> <li>• CMP296 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification could progress straight to Code Administrator Consultation with Authority decision.</li> <li>• The Panel recommendation vote was held on 29 June 2018.</li> <li>• The Panel held a recommendation vote on CMP296 against the Applicable CUSC Objectives. The Panel unanimously agreed that the Original Proposal better facilitates the CUSC Objectives.</li> <li>• In November 2018, the Authority approved this modification for implementation on 1<sup>st</sup> April 2019.</li> </ul>		

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP295	Contractual Arrangements for Virtual Lead Parties (Project TERRE)				
Proposer	National Grid	Submitted	17 April 2018	Submitted Priority	Normal
<p>Under BSC P344 and GC0097, and future market arrangements, an aggregator will combine the export capabilities of SVA-registered embedded generation to participate in the BM. In order to facilitate Grid Code compliance, and to ensure appropriate rights/obligations for Virtual Lead Parties (as to be defined in BSC P344), accession to the CUSC is necessary and entry into specific CUSC contracts is required.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/contractual-arrangements-virtual-lead">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/contractual-arrangements-virtual-lead</a></p>			<ul style="list-style-type: none"> <li>• CMP295 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed this modification and agreed that this modification should proceed to Workgroup stage, following a standard timetable. The Code Administrator wrote out to the industry requesting nominations to join the Workgroups.</li> <li>• The initial Workgroup meeting was held on 12 July</li> <li>• Originally CUSC Panel requested that CMP295 be held in line with CMP291 however CMP295 has subsequently progressed without CMP291 as CMP291 was coupled with GC117.</li> <li>• At the CUSC Panel on 26 October 2018 the Code Administrator requested a two-month extension. The CUSC Panel approved the extension.</li> <li>• At December Panel the modification was reprioritised and moved up the stack one place. This is to progress the modification within the timeframe for implementation in April 2019</li> <li>• The latest workgroup was held on 19<sup>th</sup> December; a further workgroup is anticipated in January 2019.</li> <li>• <b>This is due to report to Panel in March 2019.</b></li> </ul>		

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CMP294	CMP294 National Grid Legal Separation changes to CUSC Section 14				
Proposer	National Grid	Submitted	17 April 2018	Submitted Priority	Normal
<p>The purpose of these modification proposals is to facilitate the legal separation between National Grid System Operator and Transmission Owner. CMP294 looks to modify the CUSC Section 14 to reflect the creation of a new National Grid Electricity System Operator (NGESO) that is legally separated from National Grid Electricity Transmission Limited (NGET). The specific CUSC references are to be updated in order to ensure the System Operator and Transmission Owner obligations are clear.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/national-grid-legal-separation-changes-cusc">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/national-grid-legal-separation-changes-cusc</a></p>			<ul style="list-style-type: none"> <li>• CMP294 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed CMP294 and unanimously agreed that it should progress straight to Code Administrator Consultation. An Industry Webinar was held to solicit feedback on the legal text, assisted by a Survey Monkey (to provide a further opportunity for industry participants to provide feedback on the legal text) and resubmission to the May CUSC Panel for final sign off.</li> <li>• A WebEx was held on 9 July to discuss the legal text. After this CMP294 proceeded to Code Admin Consultation.</li> <li>• The Panel held a recommendation vote at the Panel on 31 August 2018. The Panel voted on CMP294 against the Applicable CUSC Objectives. The Panel unanimously agreed that the Original Proposal better facilitated the CUSC Objectives.</li> <li>• CMP294 was submitted to the Authority on 1 November 2018.</li> <li>• <b>On 6<sup>th</sup> December 2018, the Authority directed implementation of the modification on 1<sup>st</sup> April 2019.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP293	National Grid Legal Separation changes to CUSC Sections, Exhibits & Schedules (non-charging)'				
Proposer	National Grid	Submitted	17 April 2018	Submitted Priority	Normal
<p>CMP293 looks to modify the CUSC to reflect the creation of a new National Grid Electricity System Operator (NGESO) that is legally separated from National Grid Electricity Transmission Limited (NGET). The specific CUSC references are to be updated in order to ensure the System Operator and Transmission Owner obligations are clear.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/national-grid-legal-separation-changes-0">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/national-grid-legal-separation-changes-0</a></p>				<ul style="list-style-type: none"> <li>• CMP293 was presented to the CUSC Panel on 27 April 2018.</li> <li>• The CUSC Panel reviewed CMP293 and unanimously agreed that it should progress straight to Code Administrator Consultation. An Industry Webinar was held to solicit feedback on the legal text, assisted by a Survey Monkey (to provide a further opportunity for industry participants to provide feedback on the legal text) and resubmission to the May CUSC Panel for final sign off.</li> <li>• A WebEx was held on 9 July to discuss the legal text. After this CMP293 proceeded to Code Admin Consultation.</li> <li>• The Panel held a recommendation vote at the Panel on 31 August 2018. The Panel voted on CMP293 against the Applicable CUSC Objectives. The Panel unanimously agreed that the Original Proposal better facilitated the CUSC Objectives.</li> <li>• CMP293 was submitted to the Authority on 1 November 2018</li> <li>• <b>On 6<sup>th</sup> December 2018, the Authority directed implementation of the modification on 1<sup>st</sup> April 2019.</b></li> </ul>	

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP292	Introducing a Section 8 cut-off date for changes to the Charging Methodologies				
Proposer	National Grid	Submitted	15 February 2018	Submitted Priority	Normal
<p>The purpose of this modification is to ensure that the charging methodologies (all Charging Methodologies as defined in the CUSC) are fixed in advance of the relevant Charging Year to allow The Company – as Electricity System Operator - to appropriately set and forecast charges. Introducing a cut-off date for changes to the methodologies will help to reduce the risk of charges out-turning differently to the forecasts produced by the Company and created by Users. The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable. The Code Administrator has written out to the industry requesting nominations to join the Workgroups.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/introducing-section-8-cut-date-changes">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/introducing-section-8-cut-date-changes</a></p>				<ul style="list-style-type: none"> <li>• CMP292 was presented at the CUSC Panel meeting on 23 February 2018</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The initial Workgroup meeting was held in September in line with the Panel prioritisation stack</li> <li>• The latest workgroup was held on 5<sup>th</sup> December. The modification has progressed to workgroup consultation; this is due to close on the 21<sup>st</sup> January 2019.</li> <li>• <b>A workgroup is due to meet in March 2019</b></li> </ul>	

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP291	The open, transparent, non-discriminatory and timely publication of the harmonised rules for grid connection (in accordance with the RFG, DCC and HVDC) and the harmonised rules on system operation set out within the Bilateral Agreements.				
Proposer	SSE	Submitted	15 February 2018	Submitted Priority	Normal
<p>This modification will set out within the CUSC the obligations in the EU Connection Network Codes and System Operation Guideline as they relate to the harmonised rules for connection and system operation in GB.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/opentransparentnon-discriminatory-and">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/opentransparentnon-discriminatory-and</a></p>		<ul style="list-style-type: none"> <li>• CMP291 was presented at the February CUSC Panel.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The initial Workgroup meeting was held on 12 July in line with CMP295.</li> <li>• Grid Code Review Panel requested the Modification progress in line with GC0117.</li> <li>• A two-day Workgroup meeting was held on the 11 and 12 October in progression with GC0117.</li> <li>• CUSC Panel in November agreed to decouple the modifications to allow for CMP291 to progress.</li> <li>• <b>A workgroup meeting will be held 15 March 2019.</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP289	CMP289' Consequential change to support the introduction of explicit charging arrangements for customer delays and backfeeds via CMP288'				
Proposer	National Grid	Submitted	15 February 2018	Submitted Priority	Normal
<p>This modification seeks to introduce changes to non-charging sections of the CUSC to support the introduction of explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed. The changes to the charging element of the CUSC are covered under CMP288.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/consequential-change-support-introduction">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/consequential-change-support-introduction</a></p>		<ul style="list-style-type: none"> <li>• CMP289 was presented at the February CUSC Panel.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The initial Workgroup was held on 16 May 2018; the second Workgroup meeting was held on 22 June 2018.</li> <li>• The most recent Workgroup was held on 18 September 2018.</li> <li>• The Code Admin team have been updating the report based on a request to reformat from the proposer. This is due to be issued to the workgroup for approval ready for the workgroup consultation to be issued. It is anticipated this will be early January 2019.</li> <li>• <b>The workgroup consultation closed. 8 responses were received to the WG Consultation and 1 Workgroup Consultation Alternative request. Following the workgroup in February an extension was granted at February panel until May 2019.</b></li> </ul>			

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP288	CMP288 'Explicit charging arrangements for customer delays and backfeeds.'				
Proposer	National Grid	Submitted	15 February 2018	Submitted Priority	Normal
<p>This modification seeks to introduce explicit charging arrangements to recover additional costs incurred by Transmission Owners and TNUoS liable parties as a result of transmission works undertaken early due to a User initiated delay to the Completion Date of the works, or to facilitate a backfeed.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/explicit-charging-arrangements-customer">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/explicit-charging-arrangements-customer</a></p>			<ul style="list-style-type: none"> <li>• CMP288 was presented to the February CUSC Panel.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The initial Workgroup meeting was held on 16 May 2018; the second Workgroup meeting was held on 22 June 2018.</li> <li>• The most recent Workgroup was held on 18 September 2018. The most recent Workgroup was held on 18 September 2018.</li> <li>• The Code Admin team have been updating the report based on a request to reformat from the proposer. This is due to be issued to the workgroup for approval ready for the workgroup consultation to be issued. It is anticipated this will be early January 2019.</li> <li>• <b>The workgroup consultation closed. 8 responses were received to the WG Consultation and 1 Workgroup Consultation Alternative request. Following the workgroup in February an extension was granted at February panel until May 2019.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
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CMP287	Improving TNUoS Predictability through Increased Notice of Inputs Used in the TNUoS Tariff Setting Process				
Proposer	NPower	Submitted	10 October 2017	Submitted Priority	Normal
<p>This Modification seeks to improve the predictability of TNUoS demand by bringing forward the date at which certain parameters used in TNUoS tariff setting (such as demand forecasts) are fixed to allow customer prices to more accurately reflect final TNUoS rates.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-tnuos-predictability-through">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-tnuos-predictability-through</a></p>			<ul style="list-style-type: none"> <li>• CMP287 was presented at the CUSC Panel meeting on 20 October 2017.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The Code Administrator advised the deadline for Workgroup nominations was 8 November 2017 and ten nominations had been received. The first Workgroup meeting was held on the 18 January 2018.</li> <li>• The Code Administrator advised the Panel CMP286 may result in a potential STC/STCP change. As a result of this there has been a request for two additional Workgroup members. The Panel approved this request.</li> <li>• National Grid circulated a RFI (Request for Information) on behalf of the Workgroup to ask Industry to anonymously disclose TNUoS risk premia for analysis and to aid the development of the Modification.</li> <li>• The most recent Workgroup meeting was held on 17 September 2018.</li> <li>• <b>Split from CMP286 will likely proceed to CAC in March 2019.</b></li> </ul>		

\* A number of modifications are with Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP286	Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process.				
Proposer	NPower	Submitted	10 October 2017	Submitted Priority	Normal
<p>This Modification seeks to improve the predictability of TNUoS demand charges by bringing forward the date at which the target revenue used in TNUoS tariff setting is fixed to allow customer prices to more accurately reflect final TNUoS rates.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-tnuos-predictability-through-0">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/improving-tnuos-predictability-through-0</a></p>				<ul style="list-style-type: none"> <li>• CMP286 was presented at the CUSC Panel meeting on 20 October 2017.</li> <li>• The Panel reviewed the Proposal and agreed that the Proposal should be developed by a Workgroup following a standard timetable.</li> <li>• The Code Administrator advised the deadline for Workgroup nominations was 8 November 2017 and ten nominations had been received. The first Workgroup meeting was held on the 18 January 2018.</li> <li>• The Code Administrator advised the Panel CMP286 may result in a potential STC/STCP change. As a result of this there has been a request for two additional Workgroup members. The Panel approved this request.</li> <li>• National Grid circulated a RFI (Request for Information) on behalf of the Workgroup to ask Industry to anonymously disclose TNUoS risk premia for analysis and to aid the development of the Modification.</li> <li>• The most recent Workgroup meeting was held on 17 September 2018.</li> <li>• <b>The proposer has requested a further RFI be completed to support the development of the modification. Code admin continue to liaise with the proposer. An extension may be required based on the agreed next steps.</b></li> </ul>	

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

CMP285	CUSC Governance Reform- Levelling the Playing Field				
Proposer	UK Power Reserve	Submitted	20 July 2017	Submitted Priority	Normal
<p>This Modification seeks to reform CUSC governance to enhance the independence and diversity of Panel members and ensure wider engagement from CUSC signatories.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cusc-governance-reform-leveling-playing">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cusc-governance-reform-leveling-playing</a></p>		<ul style="list-style-type: none"> <li>• CMP285 was presented at the CUSC Panel meeting on 28 July 2017.</li> <li>• The Panel agreed to the proposed timetable and to treat this proposal as a Standard CUSC Modification assessed by a Workgroup</li> <li>• The initial Workgroup was held on 28 September 2017. The Workgroup had suggested some minor amendments to their Terms of Reference which the</li> <li>• The workgroup met 7 times between September 2017 and October 2018.</li> <li>• CMP285 Workgroup Consultation was published on 10 August 2018 for 20 Working Days, with a close date of 10 September 2018.</li> <li>• The Code Administrator received eleven responses to the Workgroup Consultation which can be found in Annex 5 of the workgroup report.</li> <li>• Nine of the Eleven responses agreed that the original proposal better facilitated the applicable CUSC Objectives.</li> <li>• 11 Alternative Proposals were raised, of which 6 became WACMs after voting within the workgroup.</li> <li>• In November CUSC Panel approved the modification to proceed to Workgroup consultation</li> <li>• Following the completion of the workgroup report CUSC Panel agreed in December for the modification to progress to Code Admin Consultation. The CAC closes on 19<sup>th</sup> January 2019. The DFMR will return to panel early 2019.</li> <li>• At the CUSC Panel meeting on 25 January, the Panel advised that further explanation was required in regards the legal text. A Workgroup was arranged to discuss this further. Following the Workgroup, the second Code Administrator Consultation was issued for a period of five working days.</li> <li>• <b>At the CUSC Panel in February a vote was held on the DFMR; this will be included in the FMR and issued to the Authority for decision.</b></li> </ul>			

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CMP281	Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities				
Proposer	Scottish Power Engie	Submitted	22 June 2017	Submitted Priority	Normal
<p>This Modification seeks to remove liability from storage facilities for Balancing Services Use of System (BSUoS) charges on imports.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/removal-bsuos-charges-energy-taken-national">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/removal-bsuos-charges-energy-taken-national</a></p>		<ul style="list-style-type: none"> <li>• CMP281 was presented at the CUSC Panel meeting on June 2017.</li> <li>• The Panel agreed that the Proposal be further developed by a Workgroup following the standard timetable proposed by the Code Administrator.</li> <li>• Over the course of the modification several extensions have been requested at panel, the most recent requests the workgroup report to return to panel in February 2019</li> <li>• Scottish Power withdrew from the modification in November; Engie are now sponsoring the modification</li> <li>• At CUSC panel in December the modification was moved down four places in terms of prioritisation</li> <li>• An extension was granted at Panel in January to allow CMP280 / 281 to return alongside the BSUoS taskforce outputs.</li> <li>• The next Workgroup is 12 March</li> </ul>			

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[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modification\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf)

<b>CMP280</b>	Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users				
<b>Proposer</b>	Scottish Power Drax	<b>Submitted</b>	22 June 2017	<b>Submitted Priority</b>	Normal
<p>This proposal seeks to address the Authority's recommendations for CMP272. The Authority when making its decision to approve the implementation of CMP272 noted three legal text errors in the Final Modification Report and recommended that these should be corrected via a Housekeeping Modification.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/creation-new-generator-tnuos-demand-tariff">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/creation-new-generator-tnuos-demand-tariff</a></p>			<ul style="list-style-type: none"> <li>• CMP280 was presented at the CUSC Panel meeting on June 2017.</li> <li>• The Panel agreed that the Proposal be further developed by a Workgroup following the standard timetable proposed by the Code Administrator.</li> <li>• Over the course of the modification several extensions have been requested at panel, the most recent requests the workgroup report to return to panel in February 2019</li> <li>• The Workgroup consultation was published by the Code Administrator on 19 June 2018, with Industry given until 10 July 2018 to respond. The workgroup responses have previously been discussed.</li> <li>• Scottish Power withdrew from the modification in November; Drax are now sponsoring the modification</li> <li>• At the workgroup held on 29<sup>th</sup> November; an alternative modification was proposed however CUSC Panel agreed in November to proceed with CMP280 and recommended the alternate modification be progressed independently. CMP280 is limited in scope to Central Volume Allocation (CVA) the new modification will consider both CVA and Supplier Volume Allocation (SVA)</li> <li>• At CUSC panel in December the modification was moved down four places in terms of prioritisation</li> <li>• <b>An extension was granted at Panel in January to allow CMP280 / 281 to return alongside the BSUoS taskforce outputs.</b></li> <li>• <b>The next Workgroup is 12 March</b></li> </ul>		

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CMP276	Socialising TO costs associated with "green policies"				
Proposer	Alkane Energy	Submitted	6 February 2017	Submitted Priority	Normal (Urgency requested however rejected)
<p>This proposal seeks to propose a reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes:</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp276-socialising-costs-associated-green">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp276-socialising-costs-associated-green</a></p>		<ul style="list-style-type: none"> <li>• CMP276 was presented at the Special CUSC Panel meeting on 10 February 2017. The CUSC Panel unanimously agreed the modification should not be treated as Urgent and should be developed by a Workgroup following a standard timetable.</li> <li>• The Authority decided not to grant Urgent status to CMP276.</li> <li>• Despite progressing through several workgroups and completion of analysis by the proposer and National Grid at the Workgroup meeting held on 11 September for CMP271, CMP274 and CMP276 it was agreed that Ofgem had clearly stated the scope of these modifications may overlap the scope of the SCR. The Panel agreed that it would be pragmatic to extend each Workgroup to the same fixed event, namely the Ofgem publication of its SCR conclusions and at that point reassess if a further extension is required.</li> <li>• The workgroup is currently on hold. Code Admin will be liaising with the proposer following the 'minded to' position for the TCR / SCR to ensure they wish to remain on hold</li> </ul>			

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CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS.				
Proposer	UK Power Reserve	Submitted	29 September 2016	Submitted Priority	Normal
<p>This Modification proposal seeks to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a “Winter-round” time of use demand tariff which reflects the existing Demand Residual element of the existing methodology so that revenue recovery is levied over a longer period of assessment.</p> <p>Further information on this Modification can be found using the following link;  <a href="https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp274-winter-tnuos-time-use-tariff-tout">https://www.nationalgrideso.com/codes/connection-and-use-system-code-cusc/modifications/cmp274-winter-tnuos-time-use-tariff-tout</a></p>				<ul style="list-style-type: none"> <li>• CMP274 was presented at the CUSC Panel meeting on 30 September 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable along with CMP271.</li> <li>• At the Workgroup meeting held on 11 September for CMP271, CMP274 and CMP276 it was agreed that Ofgem had clearly stated the scope of these modifications may overlap the scope of the SCR. The Panel agreed that it would be pragmatic to extend each Workgroup to the same fixed event, namely the Ofgem publication of its SCR conclusions and at that point reassess if a further extension is required.</li> <li>• The workgroup is currently on hold. Code Admin will be liaising with the proposer following the ‘minded to’ position for the TCR / SCR to ensure they wish to remain on hold</li> </ul>	

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