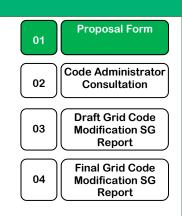
## **Grid Code Modification Proposal Form**

At what stage is this document in the process?

GC0124

# 'Critical Friend review period for submission of new modifications'



**Purpose of Modification:** This modification seeks to codify a requirement for new modifications to be submitted to the National Grid ESO Code Administrator for a period of five working days ahead of when the modification is to be submitted to the Grid Code Panel. This period will allow the Code Administrator to deliver a better service and in turn allow all network users to better understand code modifications.

#### The Proposer recommends that this modification should be:



- subject to self-governance
- proceed to Consultation

This modification was raised on **20 03 2019** and will be presented by the Proposer to the Panel on **28 03 2019**. The Panel will consider the Proposer's recommendation and determine the appropriate route.



High Impact: None identified.



**Medium Impact**: National Grid ESO Code Administrator.



**Low Impact**: All parties seeking to raise a modification to the Grid Code and the Grid Code Review Panel.

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## Any questions?

Contact: Chrissie Brown





## Timetable

The Code Administrator recommends the following timetable:			
Modification presented at Grid Code Panel	28 March 2019		
Code Administration Consultation issued to the Industry (20 working days)	5 April 2019/8 May 2019		
Draft Grid Code Modification Self-Governance Report presented to Panel	22 May 2019		
Modification Panel Self-Governance vote	30 May 2019		
Appeal window opens (15 working days)	7 June 2019/28 June 2019		
Decision implemented in Grid Code (10 working days following appeal window closure)	15 July 2019		

## **Proposer Details**

·				
Details of Proposer: (Organisation Name)	National Grid Electricity System Operator			
Capacity in which the Grid Code Modification Proposal is being proposed: (e.g. CUSC Party)	The Company			
Details of Proposer's Representative:				
Name:	Chrissie Brown			
Organisation:	National Grid ESO			
Telephone Number:	01926 65 3328			
Email Address:	Christine.brown1@nationalgrid.com			
Details of Representative's Alternate: Name:				
Organisation:				
Telephone Number:				
Email Address:				
Attachments (Yes/No): No				
If Yes, Title and No. of pages of each Attachment:				

## Impact on Core Industry Documentation.

 BSC
 x

 CUSC
 x

 STC
 x

 Other
 x

Modifications will be raised across the three codes that we administer in March 2019.

## 1 Summary

#### **Defect**

The National Grid Electricity System Operator Code Administrator does not have sufficient time when a modification is raised to carry out their Critical Friend duties to deliver a better service to raise the quality of modifications. Providing a Critical Friend review is a principle of the Code Administrator Code of Practice (CACoP) that ensures all modification submitted to Panel are fit for purpose.

#### What

The Grid Code needs to be amended to allow time for the critical friend review between the submission of a modification and when the modification is submitted to the Panel.

#### Why

We provide our Critical Friend service for all modifications to the Grid Code, System Operator Transmission Owner Code and Connection and Use of System Code. We recognise that this can be and will be carried out (should this modification be approved) to an even higher standard and that we need to ensure consistently across every modification raised. This includes meeting the expectations of network users, improving the accessibility of modifications and the ease in which they can understand modifications and impacts.

We have spoken and listened to our customers and have heard that:

- there is a need to have defects (the issue) outlined in plain English so all can understand the intent and issue that has been raised
- the defect needs to be clear so that all can understand whether they can raise any other potential solutions to the issue in hand
- consumer impacts are not populated at times or when they are they are not clear
- impacts or potential impacts are not clear to all parties when a modification is raised
- governance routes can be confusing and Proposers do not fully understand the options when submitting their Proposal forms
- modifications are raised when other routes for the issue could be considered
- modification titles can be confusing and do not fully represent the effect of a modification

We believe that having five working days between receiving a modification and publishing it for industry and the Panel to review will provide sufficient time to feedback on Proposal forms received and ensure there is a step change in the quality of the modifications that then proceed through the modification process.

Our Code of Practice outlines the following:

#### Principle 1: Code Administrators shall be critical friends

Helping all new and existing energy market users effectively frame and develop Modifications.

Proactively reviewing and commenting on draft Modifications.

This modification will underpin this Principle and ensure that we improve our service in this area.

#### How

The Grid Code will be updated to outline that modifications are required to be submitted to us for a period (5 working days) ahead of the Panel papers day.

#### 2 Governance

#### **Justification for Self-Governance Procedures**

This modification will not have a material impact on the Governance procedures to the extent outlined within the Materiality Guidance produced by Code Administrators. This modification will have an impact on the Governance procedures by codifying that modifications are submitted ahead of papers day for the Panel.

**Self-Governance - The modification** is unlikely to discriminate between different classes of Grid Code Parties and is unlikely to have a material effect on:

- i) Existing or future electricity customers;
- ii) Competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity,
- iii) The operation of the National Electricity Transmission System
- iv) Matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies
- The Grid Code's governance procedures or the Grid Code's modification procedures

## **Requested Next Steps**

This modification should:

- be subject to self-governance
- proceed to Consultation

## 3 Why Change?

Amendments to our codes are at the highest level that they have ever been. Industry need to understand what the potential impacts of the modifications are going to be as soon as they are raised, what the Consumer impacts are and also clearly understand the

issue and intent. This modification will unlock and facilitate this ensuring a step change in the quality of modifications being tabled at our Panels.

#### 4 Code Specific Matters

#### **Technical Skillsets**

None.

#### **Reference Documents**

The Code Administrators Code of Practice

**Materiality Guidance** 

#### 5 Solution

When assessing whether to raise this modification we attended the Grid Code Development Forum to gain feedback on the best way forward with regard to the defect.

The feedback received was that those who attended believed that there was a defect (or issue) to be addressed and there was broad support for making the amendment to the Codes.

We outlined some options in terms of the way to proceed and carried out the same exercise at the CUSC Issues Standing Group.

We listened to the views on the potential way forward and concluded that due to the inconsistency in terms of approach from different customers this modification would codify the requirement and we believe this is the best way forward to ensure consistency and to make the step change required.

We carried out some research with other Code Administrators from a best practice point of view and concluded that no other code allows a modification to be raised and submitted to their Panels on the same day (other than via the Urgency route) The amount of time requested is not consistent, some request five working days, some three and a half.

Therefore, we conclude that we see the best way forward is to propose a solution of five working days for our Codes.

Please note that this modification will not seek to amend the Urgency area of the Governance Rules.

## **6 Impacts & Other Considerations**

This modification will have an impact on the System Operator Transmission Owner Code (STC) and the Connection and Use of System Code (CUSC) as we will ensure that there is a consistent process across all of our Codes, so modifications will be raised across all three codes concurrently.

## Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No.

## **Consumer Impacts**

This modification will have an indirect impact on the Consumer. The modification should ensure that the quality of modifications increases which will unlock understanding of modifications. This in turn should increase contribution to our processes and therefore drive forward the raising of modifications for the ultimate benefit of those paying – the Consumer.

## 7 Relevant Objectives

Impact of the modification on the Applicable Grid Code Objectives:		
Relevant Objective	Identified impact	
(a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity	None	
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	None	
(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	None	
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	None	
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive	

This modification will have a positive impact in the efficiency of the Governance arrangements outlined within the Grid Code.

#### 8 Implementation

The Proposer recommends that this modification is implemented 10 working days following the closure of the appeal window following the Panel Self-Governance vote at the May 2019 Panel meeting. This modification will not have any implementation costs associated with it.

### 9 Legal Text

Please see below.

#### **Grid Code**

- GR.15.8 Subject to GR.8.6 and GR.26, where the Grid Code Modification Proposal is received more than tenfive (105) Business Days prior to the next Grid Code Review Panel meeting, the Panel Secretary shall place the Grid Code Modification Proposal on the agenda of the next Grid Code Review Panel meeting and otherwise shall place it on the agenda of the next succeeding Grid Code Review Panel meeting.
- Where the Authority-Led Modification Report is received more than tenfive (105) Business Days prior to the next Grid Code Review Panel meeting, the Panel Secretary shall place the proposed Authority-Led Modification on the agenda of the next Grid Code Review Panel meeting and otherwise shall place it on the agenda of the next succeeding Grid Code Review Panel meeting.

#### 10 Recommendations

Panel is asked to:

- Agree that Self Governance procedures should apply
- Issue this modification directly to Consultation