





GC0123

Mod Title: Clarifying references to NGET and Relevant Transmission Licensees

01	Proposal Form
02	Workgroup Consultation
03	Workgroup Report
04	Code Administrator Consultation
05	Draft Grid Code Modification Report
06	Final Grid Code Modification Report

Purpose of Modification: Following the approval of GC0122 by the Panel as fast-track self-governance in March 2019, this modification is being raised to clarify to users certain functions performed by the Relevant Transmission Licensees as within the scope addressed by GC0122 and also to make other minor corrections indicated by the Panel.

	<p>The Proposer recommends that this modification should be:</p> <ul style="list-style-type: none"> subject to self-governance assessed by a Workgroup meeting, if the Panel wishes, to go through the changes proposed <p>This modification was raised on 20 March 2019 and will be presented by the Proposer to the Panel on 28 March 2019. The Panel will consider the Proposer’s recommendation and determine the appropriate route.</p>
	High Impact: None.
	Medium Impact: None.
	Low Impact: Users and Relevant Transmission Licensees.

Contents		?	Any questions?
1	Summary	3	Contact: Emma Hart Code Administrator
2	Governance	4	
3	Why Change?	5	Emma.Hart@nationalgrid.com
4	Code Specific Matters	5	
5	Solution	5	07790370027
6	Impacts & Other Considerations	5	Proposer:
7	Relevant Objectives	6	Gregory Heavens
8	Implementation	7	
9	Legal Text	7	Greg.Heavens@nationalgrid.com
10	Recommendations	9	
			01189 363 522
Timetable			National Grid Representative:
The Code Administrator recommends the following timetable:			Gregory Heavens
Initial consideration by Workgroup	May 2019		
Workgroup Report presented to Panel	26 September 2019		Greg.Heavens@nationalgrid.com
Code Administration Consultation Report issued to the Industry	October 2019		
Draft Self Governance Report presented to the Grid Code Review Panel	28 November 2019		01189 363 522
Appeal window	29 November 2019 – 20 December 2019		
Implementation into the Grid Code	w/c 6 January 2020		

Proposer Details

Details of Proposer: (Organisation Name)	National Grid ESO
Capacity in which the Grid Code Modification Proposal is being proposed: (e.g. CUSC Party)	The Company
Details of Proposer's Representative: Name: Organisation: Telephone Number: Email Address:	Gregory Heavens National Grid ESO 01189 363 522 Greg.Heavens@nationalgrid.com
Details of Representative's Alternate: Name: Organisation: Telephone Number: Email Address:	Robert Wilson National Grid ESO 0192 665 3398 Robert.Wilson2@nationalgrid.com
Attachments (Yes/No): If Yes, Title and No. of pages of each Attachment:	

1 Summary

Defect

GC0122 reverted several instances of 'The Company', as changed in the facilitating modification for legal separation, GC0115, back to 'NGET' (National Grid Electricity Transmission) as they had been prior to GC0115. In a small number of cases it was noted that the requirements were more properly equally applicable to any of the transmission owners. It is therefore proposed that these references should read "the Relevant Transmission Licensee" which also reflects custom and practice since British Electricity Trading and Transmission Arrangements (BETTA).

The opportunity is also being taken to correct a small number of other pre-existing typographical errors noted in the panel discussion of GC0122.

What

Please see the Legal Text Section for the list of the proposed changes

Why

This will provide clarity to users that interfaces with the transmission owner to whom they are connected will cover certain provisions of information, protection and Supervisory Control and Data Acquisition (SCADA) systems.

How

It is proposed to modify the Grid Code to signpost users to “the Relevant Transmission Licensee” in the instances identified. Please see the Legal Text Section for the list of the proposed changes

2 Governance

Justification for Self-Governance Procedures

As the proposed changes are not expected to be material, the Proposer contends that this modification can be considered under self-governance.

Self-Governance - The modification is unlikely to discriminate between different classes of Grid Code Parties and is unlikely to have a material effect on:

- Existing or future electricity customers;
- Competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution or supply of electricity,
- The operation of the National Electricity Transmission System
- Matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies
- The Grid Code’s governance procedures or the Grid Code’s modification procedures

Requested Next Steps

This modification should:

- be subject to self-governance
- be assessed by a Workgroup meeting, if the Panel deems this necessary, to go through the changes proposed

3 Why Change?

This modification seeks to correct references that signpost users to a specific Licensee (NGET) rather than Licensees as a class (Relevant Transmission Licensee). This addresses the defect and updates the Grid Code to reflect current custom and Practice.

4 Code Specific Matters

Technical Skillsets

- Knowledge of the connection process to onshore Transmission Operators in England and Wales, and Scotland.
- Understanding of the previous Legal Separation Modifications, GC0112, GC0115, GC0120 and GC0122.

Reference Documents

- The System Operator and Transmission Owner Code (STC), noting that this modification is not expected to require changes to the STC, it is for reference only.

5 Solution

GC0122 reverted several instances of The Company back to NGET. It proposed that several of these references should read “the Relevant Transmission Licensee” as this reflects custom and practice since BETTA.

Please see the Legal Text Section for the list of the proposed changes here.

6 Impacts & Other Considerations

No Cross Code, Consumer, IS System, Business Process or Environmental impacts are expected from this modification.

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

This is not expected to impact an SCR.

Consumer Impacts

No Consumer impacts are expected from this modification.

7 Relevant Objectives

Impact of the modification on the Applicable Grid Code Objectives:

Relevant Objective	Identified impact
(a) To permit the development, maintenance and operation of an efficient, coordinated and economical system for the transmission of electricity	Positive
(b) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	Neutral
(c) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral
(d) To efficiently discharge the obligations imposed upon the licensee by this license and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral
(e) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive

This modification seeks to correct references that signpost users to a specific Licensee (NGET) rather than Licensees as a class (Relevant Transmission Licensee). This should be more efficient for users of the code.

8 Implementation

As the proposed solution is clarification of text only, and no IS Systems or Business Process changes are expected, no specific implementation requirements are foreseen. The requirements addressed are already covered by existing custom and practice and no changes to processes or requirements on any parties are expected.

9 Legal Text

This modification will update the Grid Code with the following changes:

Section	Defect
Glossary and Definitions	
Relevant Transmission Licensee	Change to read “Means NGET in its Transmission Area or SP Transmission Ltd (SPT) in its Transmission Area efor Scottish Hydro-Electric Transmission Ltd (SHETL) in its Transmission Area or any Offshore Transmission Licensee in its Transmission Area .”
Connection Conditions	
CC.6.2.2.2.2 (a)	Change the first reference of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.2.2.2 (b)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.2.2.2 (c)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.2.4	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.3.1.1 (a)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.3.1.1 (b)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.3.1.1 (c)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.2.3.5	Change references of “NGET” to “the Relevant Transmission Licensee”

CC6.5.6 (a)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC6.5.6 (c)	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.6.5.10	Change references of “NGET” to “the Relevant Transmission Licensee”
CC.7.4.13.1	Change references of “NGET” to “The Company, in accordance with the Relevant Transmission Licensee”
CC.A.6.2.4.4	Change references of “NGET” to “The Company, in accordance with the Relevant Transmission Licensee”
European Connection Conditions	
ECC.6.2.2.2.2 (b)	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.2.2.2.2 (c)	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.2.2.3	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.2.2.4	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.2.3.1.1 (b) (ii)	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.2.3.1.1 (c) (i)	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.2.3.5	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.5.6.4 (a)	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.5.6.4 (c)	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.6.5.10	Change references of “NGET” to “the Relevant Transmission Licensee”
ECC.7.2.3	Change references of “NGET” to “the Relevant Transmission Licensee”

Demand Response Services	
DRSC.1.5	Change to read “This Demand Response Services Code is designed to complement the arrangements which would form part of an Ancillary Services agreement between a Demand Response Provider and The Company and to discharge the obligations under European Regulation (EU) 2016/1388 . The Ancillary Services agreement will include an obligation on the Demand Response Provider to satisfy the applicable requirements of this Demand Response Services Code . “
Data Registration Code	
Schedule 15, Changeover to Alternative Fuel	Change to read “Number of successful changeovers carried out in the last The Company Financial Year of The Company “

Text Commentary

These proposed changes should be made to the baseline of the Grid Code post the legal separation of the National Grid Electricity Transmission and National Grid Electricity System Operator businesses, as established following the implementation of GC0112, GC0120 and GC0122.

The changes to the Glossary and Definitions, Demand Response Services Code and Data Registration Code sections are pre-existing typographical changes suggested by Grid Code Review Panel members in the review of GC0122. They could not be addressed due to the governance route of that modification and are included here.

10 Recommendations

Proposer’s Recommendation to Panel

Panel is asked to:

- Agree that Self Governance procedures should apply
- Refer this proposal to a Workgroup for assessment if deemed necessary.

