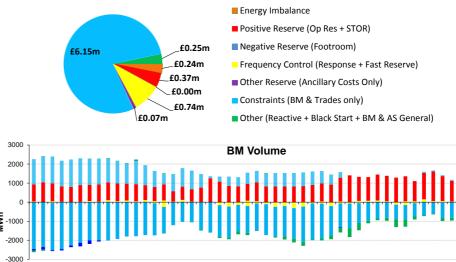
Date: 09/03/2019 BSUoS Charge Estimate: £6.05/MWh Total Outurn: £7.88m BM Cost (Indicative) AS Cost (Estimate) £6.82m £300,000 **BM Cost** £250,000 £200,000 £150,000 £100,000 £50,000 -£50,000 1 3 5 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 Settlement Period ■ Negative Reserve Frequency Control ■ Positive Reserve Constraints Other SBP/SSP Vs NIV 09-Mar-2019

## **Daily Balancing Costs**

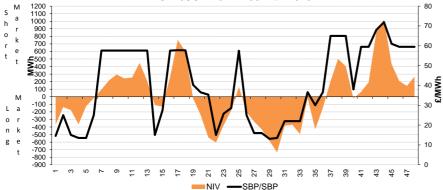
## national gridESO



11 13 15 17 19 21 23

- Frequency Control Bids

■Negative Reserve



**Western Link status: Unavailable** 

## Commentary

Constraint Bids

Frequency Control Offers

9

The market was prevalently short over the early hours of the day, in the morning and in the late evening. Additional dynamic response was held throughout the 24 hours.

25 27

Other

Settlement Period

29

■ Positive Reserve

31 33 35 37 39 41 43 45 47

■ Constraint Offers

As the day was characterized by sustained high wind levels across the country, power flow restrictions on the network boundary between England and Scotland required a high volume of BM actions to buy off wind generation. BM actions were also taken overnight, together with trades, to manage the voltage levels in England and Wales. RoCoF was secured with multiple trades on the interconnectors and with BM actions on generating units.