

CMP304 Action Log

Action Number	Date Action Raised	Owner	Action	Current position	Due by	Status
1	9 Oct 2018	UM	Produce slides on what the EPRS service may look like in the future	Slides presented in WG 2	WG 2	Closed
2	9 Oct 2018	GG & ESO	Work on the pros/cons of frequency change for different durations	Update WG 3 – GG to add table to WG report listing the periods of the products and highlight pros/cons of the different durations.	WG 4	Open
3	15 Nov 2018	ESO	Check Article 16.6 of EBGL to confirm what market price can be used in contracts i.e. availability or utilisation price. So, that the Workgroup can determine if they need to include a product which is longer than 12 months for the Capacity markets.	<p>Update WG 3 – NGESO legal advice: A16.6 EBGL does not preclude us from using availability prices in our contracts.</p> <p>SS circulated full legal response to the WG on the 21.01.19</p> <p>GG requested this action remain open, so that the WG can read the full response and raise questions at the next WG meeting if needed.</p> <p>GG email 22.01.19 stated that the legal response contained serious legal flaws which renders it incorrect in terms of Article 16(6). To be discussed further at the next WG.</p>	WG 4	Open

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4	15 Nov 2018	ESO	Confirm payment mechanism for Power Potential Trial	See legal advice circulated to the Workgroup on the 09/01/19	WG 3	Closed
5	15 Nov 2018	ESO	Clarify that there have been no Ancillary Service Agreement(s) for the provision of Reactive Power capability entered into by National Grid since 2009 with any CUSC/non CUSC party.	Update WG 3: SS circulated legal advice on the 09/01/19 and AQ dialled into the WG meeting to answer any questions. Further Action: Legal to examine binary relation between ORPS and ERPS and confirm if anything that is not ORPS must be ERPS. Further Action: SS to check with the commercial services team if there are any non CUSC party/CUSC party providers of reactive power under an ancillary service agreement.	WG 4	Open
6	15 Nov 2018	ESO	Clarify the legal position on commercial ERPS contracts procured by NGESO	This will be covered off in the response to action 5 above	WG 3	Closed
7	15 Nov 2018	ESO	Confirm what reactive power services are currently being provided/procured	This will be covered off in the response to action 5 above	WG 3	Closed
8	15 Nov 2018	ESO	Check if CMP304 has been discussed at any of the SNAPs events so far	To the best of his knowledge SS did not believe that CMP304 had been specifically raised/discussed at any of the SNAPs events, Action to remain open to see if this is discussed at further events.	Ongoing	Open
9	15 Nov 2018	GG	Review payment methods and if these need to be changed	GG confirmed that he would like to stick with the current payment arrangements and ask a specific WG Consultation Question on: whether Industry thinks these are	WG 3	Closed

				appropriate, if not what changes would they like to make.		
				The WG can then take these responses on board before they finalise their solution.		
10	21 Jan 2019	GG/ESO	Provide text for WG report on why the modification process/SNAP's process is the best approach	Update WG 4: Text provided by SS	WG 4	Open
11	21 Jan 2019	All	WG members to provide the required updates for the WG report offline via emails	The required updates are highlighted within the last iteration of the WG report. Please run through the report to see what is missing.	Ongoing	Open
12	21 Jan 2019	Code Admin	Clarify how repositioning costs currently work		WG 4	Open
13	21 Jan 2019	Code Admin	Extend Workgroup Consultation to Power Responsive mailing list		Ongoing	Open