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CMP304 Action Log

Action Number	Date Action Raised	Owner	Action	Current position	Due by	Status
1	9 Oct 2018	UM	Produce slides on what the EPRS service may look like in the future	Slides presented in WG 2	WG 2	Closed
2	9 Oct 2018	GG & ESO	Work on the pros/cons of frequency change for different durations	Update provided at WG 2 - No progress made, action to remain open.	WG 3	Open
3	15 Nov 2018	ESO	Check Article 16.6 of EBGL to confirm what market price can be used in contracts i.e. availability or utilisation price. So, that the Workgroup can determine if they need to include a product which is longer than 12 months for the Capacity markets.		WG 3	Open

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4	15 Nov 2018	ESO	Confirm payment mechanism for Power Potential Trial	Confirmation circulated to the Workgroup on the 09/01/19	WG 3	Open
5	15 Nov 2018	ESO	Clarify that there have been no Ancillary Service Agreement(s) for the provision of Reactive Power capability entered into by National Grid since 2009 with any CUSC User or any other person.	No there have not – see legal advice on ERPS which was circulated to Workgroup on the 09/01/19	WG 3	Open
6	15 Nov 2018	ESO	Clarify the legal position on commercial ERPS contracts procured by NGESO	Legal advice circulated to the Workgroup on the 09/01/19	WG 3	Open
7	15 Nov 2018	ESO	Confirm what reactive power services are currently being provided/procured		WG 3	Open
8	15 Nov 2018	ESO	Check if CMP304 has been discussed at any of the SNAPs events so far		WG 3	Open
9	15 Nov 2018	GG	Review payment methods and if these need to be changed		WG 3	Open