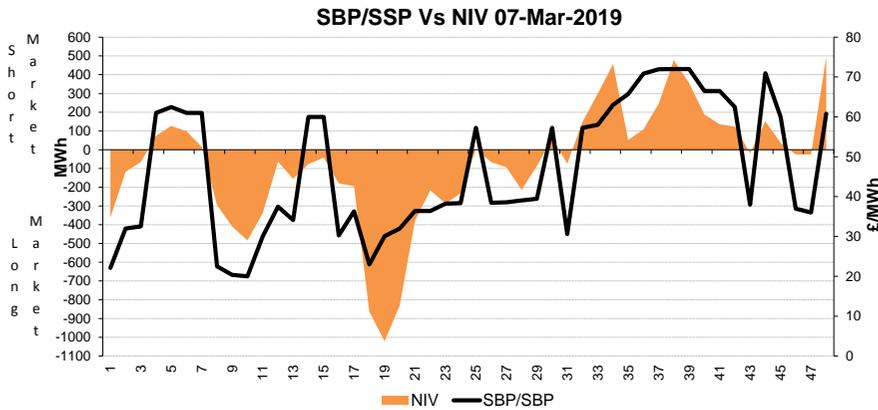
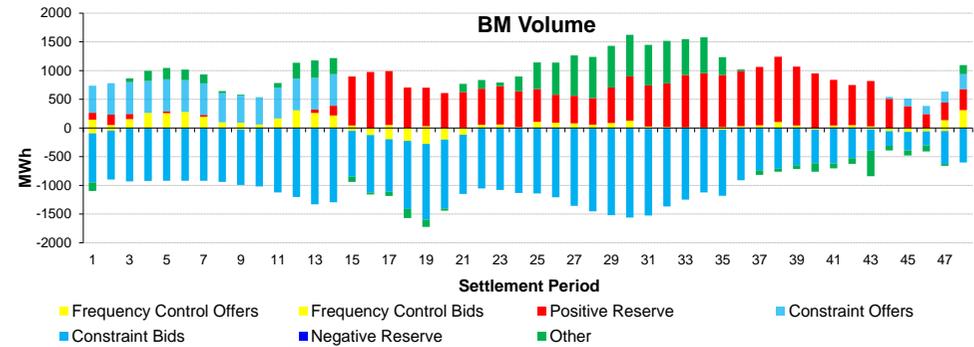
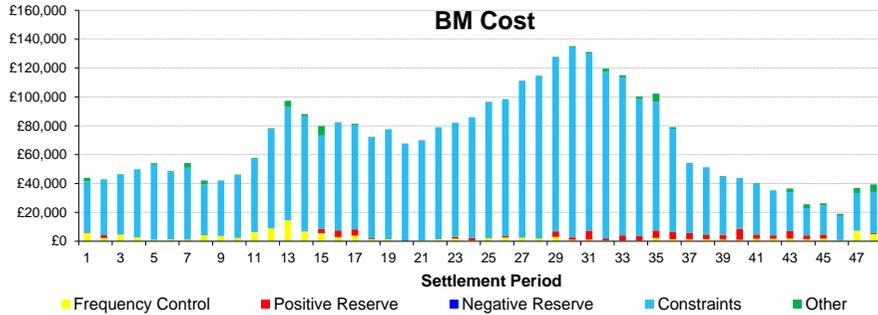
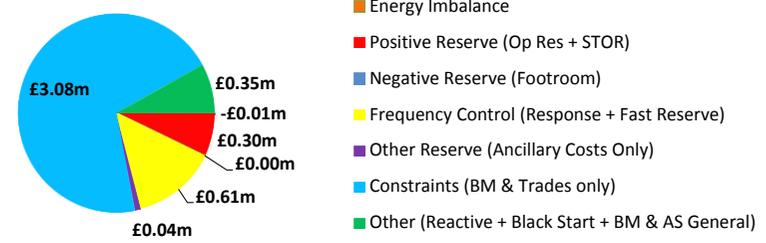
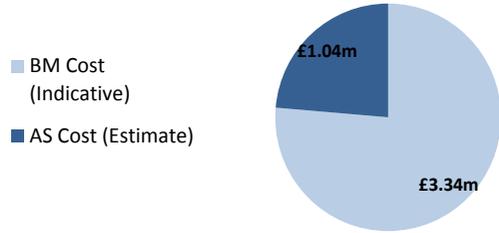


Date: 07/03/2019

BSUoS Charge Estimate: £3.05/MWh  
Total Outturn: £4.38m

# Daily Balancing Costs



**Western Link status: Unavailable**

## Commentary

Increasing wind through the day caused some uncertainty on the system. 400MW of STOR was utilised over the morning pick up and 326MW was utilised over the darkness peak. Additional response was held mid-morning and over the darkness peak due to wind volatility and frequency performance risk. Trades on the interconnectors and BMUs were combined with BM actions to manage ROCOF levels overnight and through the day. Trades and BM actions were required to manage voltage levels in the South, South East, Midlands and North West. As the wind increased through the day trades and BM actions were required to manage power flow restrictions in Scotland and on the Scotland England border.