

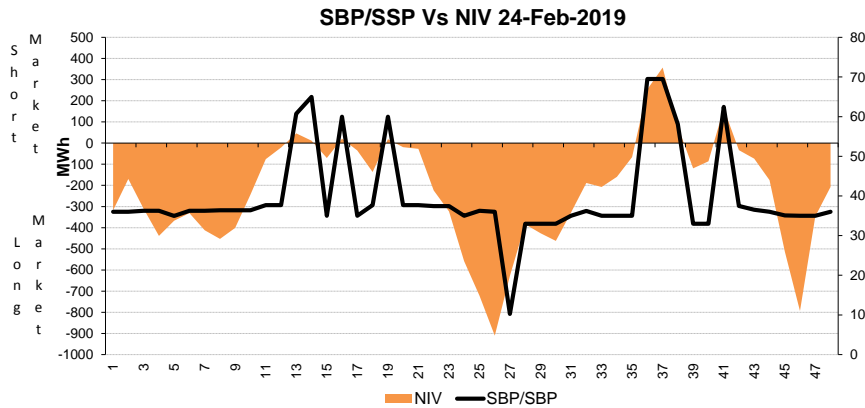
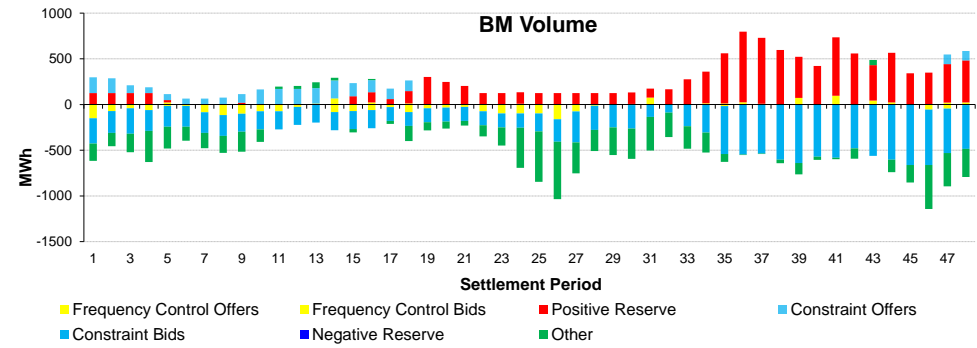
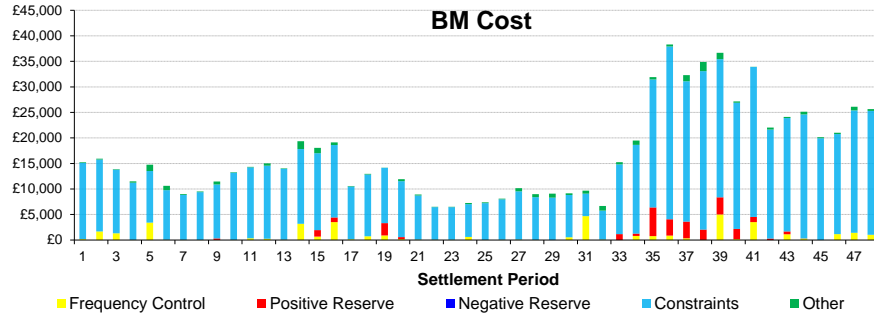
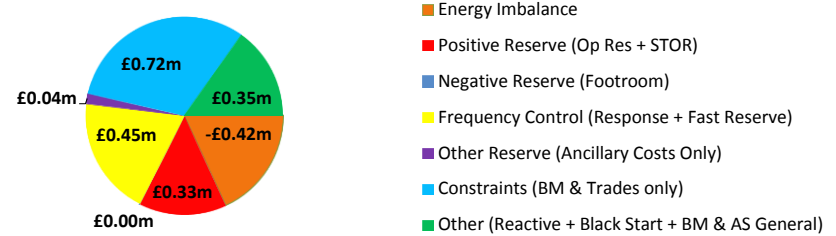
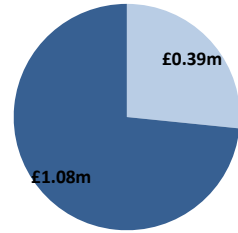
Date: 24/02/2019

BSUoS Charge Estimate: £1.41/MWh
Total Outturn: £1.47m

Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



Western Link status: Unavailable

Commentary

The market was prevalently long throughout the 24 hours except for the darkness peak when it was short in excess of 600MW. 500MW of buy trades were done on the interconnectors between 05:00hrs and 06:00hrs to reduce a large interconnector swing and to help manage margin issues on the Monday morning pickup. Additional dynamic response was held for general frequency performance risk overnight, for wind volatility between the morning and the afternoon, and for demand uncertainty for the remain part of the day. Between the darkness peak and midnight, STOR in excess of 360MW was used as demand turned out higher than forecast. BM actions were taken in the evening to solve power flow restrictions on the network boundary between England and Scotland. Overnight, trades and BM actions were taken to manage voltage levels in England. Multiple trades on interconnectors and on generating units were taken from midnight and the late afternoon to secure RoCoF levels.