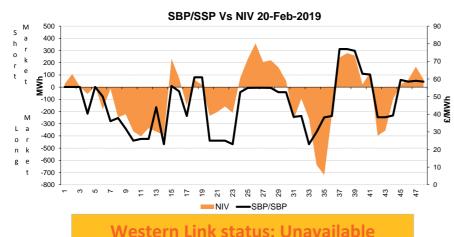
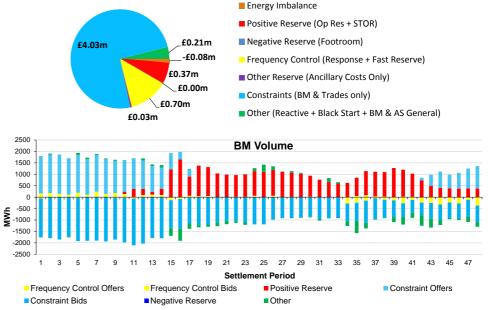
Date: 20/02/2019 BSUoS Charge Estimate: £3.56/MWh Total Outurn: £5.27m BM Cost (Indicative) AS Cost (Estimate) £4.20m £160,000 **BM Cost** £140,000 £120,000 £100,000 £80 000 £60,000 £40,000 £20,000 £0 -£20,000 1 3 5 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47 **Settlement Period** ■ Negative Reserve Frequency Control ■ Positive Reserve Constraints Other



Daily Balancing Costs national grideSO



Commentary

The Western Link HVDC remains out of service and the duration of the outage is currently unknown and may impact on outages currently in the plan. The market was short over the darkness peak in excess 400MW. Additional dynamic response was held for wind volatility in the morning and general frequency performance risk for the remaining part of the day.

High volume of BM actions were taken to solve power flow restrictions in place from the previous day following the tripping of the Western Link interconnector. These actions faded out after the darkness peak. Overnight, a mix of trades and BM Actions were taken for voltage management. Multiple trades on the interconnectors were taken to secure RoCoF level, with the support of BM actions on generating units.