

Joint European Stakeholder Group



Tuesday 05 February 2019
Meeting 38

Agenda

ID	Title	Lead	Time
1.	Welcome & Introductions	Chair	11:00 - 11:05
2.	National Grid Update: European Network Codes Clean Energy Package	National Grid Mike Oxenham	11:05 – 11:45
3.	Brexit An opportunity for stakeholders to ask questions of the Standard Instruments released before the previous meeting	BEIS	11:45 - 12:15
4.	Review of Actions log	Matthew Bent (JESG Technical Secretary)	12:15 - 12:25
5.	Future Meeting Dates & Agenda Items	Matthew Bent (JESG Technical Secretary)	12:25 - 12:35
6.	Stakeholder Representation	Chair	12:35 - 12:45
7.	Any Other Business	All	12:45 - 13:00

1. Welcome & Introductions

Barbara Vest

Independent Chair

2. National Grid Update

Bernie Dolan (National Grid Electricity System Operator)

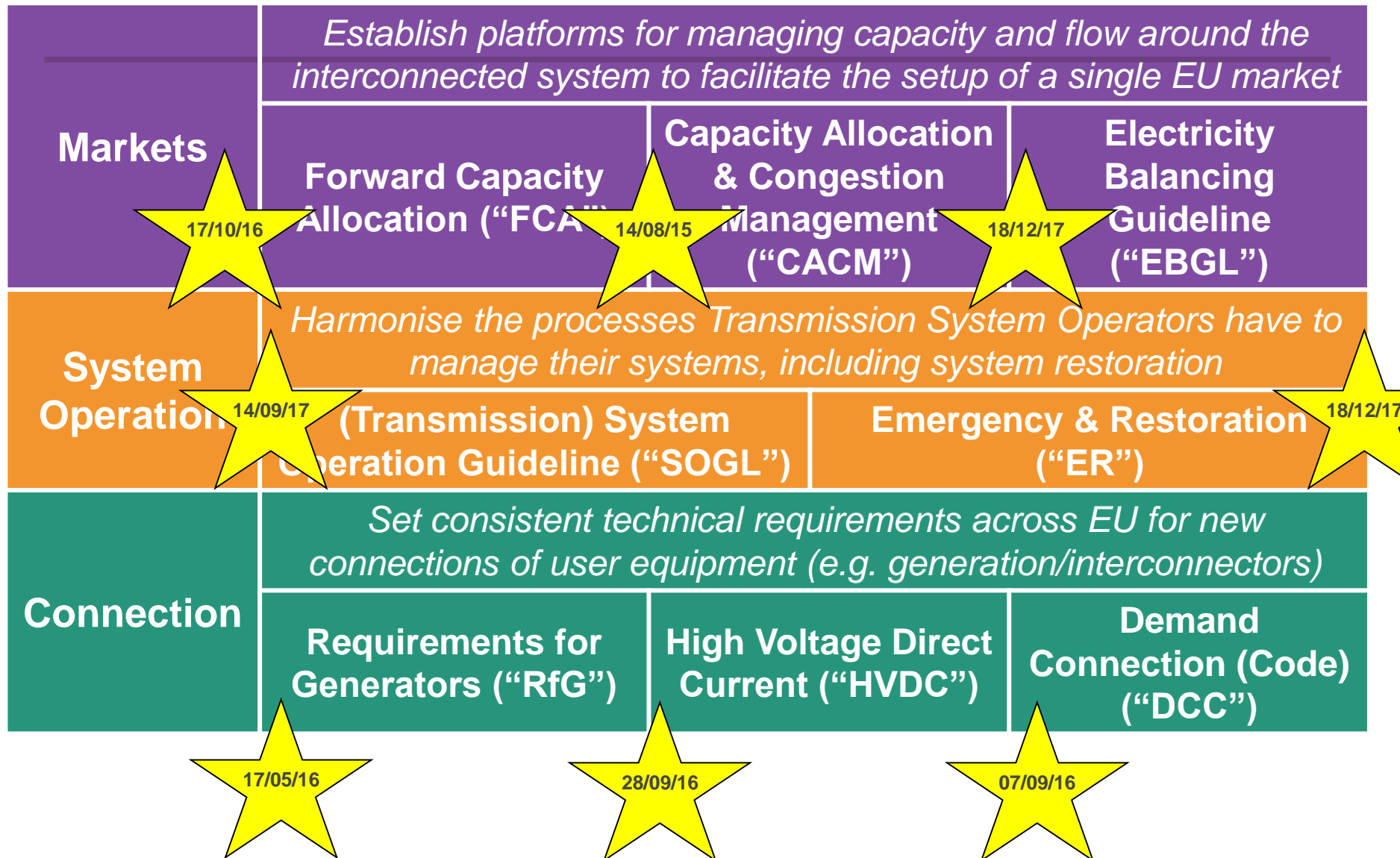
European Network Codes

- JESG 05 February 2019

Bernie Dolan



European network codes



Market Codes



Establish platforms for managing capacity and flow around the interconnected system to facilitate the setup of a single EU market

Markets

**Forward Capacity
Allocation (“FCA”)**

**Capacity Allocation
& Congestion
Management
 (“CACM”)**

**Electricity
Balancing
Guideline
 (“EBGL”)**



Forward look to Feb 2019

- **Emergency & Restoration**

- Methodologies submitted in December
- NGESO now reviewing required code mods and will revisit Forward Plan if required

- **Forward Capacity Allocation**

- Work continues on the development of the Long Term Capacity Calculation. IU methodology submitted Jan 19
- Methodologies and Splitting Rules. IU methodology submitted Jan 19

- **Capacity Allocation & Congestion Management**

- Channel CT & RD Methodology now approved.

- **System Operation Guideline**

- Ofgem have requested an explanation of some sections of the SAOM and LFCBOM (Articles 118 & 119)

- **Electricity Balancing Guidelines**

- Article 18 – Ofgem have indicated they will request amendments to our mapping
- Article 16.6 – NGESO are preparing to request an exemption on utilisation prices

SOGL- KORRR Methodology Approved

SUMMARY:

- Key Organisational Requirements, Roles and Responsibilities for data exchange in accordance with SOGL
- Approved by All TSOs in Dec-2018
- Implementation date is Mar-2019

Link to Methodology:

<https://www.nationalgrideso.com/codes/european-network-codes?code-documents>

IMPACT

- Allows for data exchange between TSOs, DNOs and Significant Grid users
- Required changes will be implemented through GC0106 mod
- GC0106 submitted to Ofgem in Dec-2018

Link to GC0106:

<https://www.nationalgrideso.com/codes/grid-code/modifications/gc0106-data-exchange-requirements-accordance-regulation-eu-20171485>

CACM- Channel CT and RD Methodology Approved

SUMMARY:

- The objective of the RD and CT methodology is to coordinate RD and CT actions of cross-border relevance amongst TSOs within the Channel capacity calculation region in order to enable Channel TSOs to effectively relieve physical congestion, irrespective of whether the reasons for the physical congestion fall mainly outside their control area or not.

Link to Methodology:

<https://www.nationalgrideso.com/codes/european-network-codes?code-documents>

FCA- Congestion Income Distribution Methodology

SUMMARY:

- An all NRA request for amendment was made on this methodology.
- In the context of FCA Regulation, congestion income is accrued from each auction of long-term transmission rights on a bidding zone border. After the collection by the Single Allocation Platform, based on the rules described in the FCA CID. This methodology aims to ensure the efficient congestion income distribution.

Link to Ofgem Decision:

https://www.ofgem.gov.uk/publications-and-updates/decision-fca-congestion-income-distribution-methodology?utm_medium=email&utm_source=dotMailer&utm_campaign=Daily-Alert_04-01-2019&utm_content=Decision+on+the+FCA+Congestion+Income+Distribution+Methodology&dm_i=1QCB,621PE,NL0U2D,NRJ4O,1

Consultation on CSAM and Outage Coordination Methodologies

SUMMARY:

- ACER launched a public consultation in relation to CSAM and Outage Coordination Methodologies on the 25th January 2018
- The public consultation will be open until the 18th of February and ACER is expected to make a final decision on both proposals by the 19th of June

Link to Consultation:

https://www.acer.europa.eu/Official_documents/Public_consultations/Pages/P_C_2019_E_01.aspx

3. Brexit

Matthew Ramsden (BEIS) and Elizabeth Culwick (BEIS)

6. **Actions log**

Matthew Bent

JESG Technical Secretary

JESG Standing items

ID	Topic	Lead Party
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET / Ofgem / BEIS
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies

JESG Open Actions

ID	Topic	Lead Party	Status	Update
104	Clean Energy Package (15-minute derogation)	Bernie Dolan Mike Oxenham Mike Oxenham	Open	We suggest reviewing the Clean Energy Package early in the new year when we should have the outputs from the trilogies To find out when the CEP becomes EU Law. To look at the re-dispatch renewable capacity, and provide an update that this has been looked into.
111	Exemption Request for inbalance settlement period	Ofgem	New	Ofgem to provide clarity on a potential exemption request from National Grid.

7. Future Meeting Dates & Agenda Items

Matthew Bent

JESG Technical Secretary

Future JESG Meetings

- As always registration is required and will be opened through the JESG Weekly updates.
- Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

Date	Proposed Agenda Items
Tuesday 05 March	
Tuesday 09 April	

8. Stakeholder Representation

All

9. AOB