

FFR Results WebEx (TR 111)

22nd March 2019



Introduction

This WebEx:

- Relates to the results of the March FFR tender round that were published on the website on the 15th March 2019. (This was a month ahead only tender)
- Provides you with some more detailed feedback to ensure all suppliers are getting the same level of information.

This month we will be using the live poll in WebEx for feedback on this feedback session.

Representatives

	Responsibility	Contact
Andrew Rice	FFR Service Lead & Account Manager	andrew.rice@nationalgrid.com
Hannah Kernthaler	Senior Constraints Analyst & Assessment lead	box.AncillaryAssessment@nationalgrid.com

Contents

1	Requirement	[6]
2	Overview	[7]
3	Results	[9]
4	Assessment	[11]
5	Next Round	[21]
6	Feedback Poll	[22]
7	Questions	[23]

1. Requirement (TR111)

At month ahead, volume is procured economically from either the dynamic or non-dynamic market

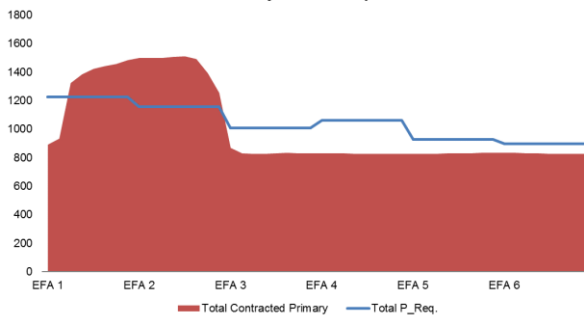
A secondary non-dynamic requirement exists in EFA blocks 3 to 6

A primary & secondary dynamic requirement exists for all EFA blocks.

A high dynamic requirement in EFA blocks 3-6 remained

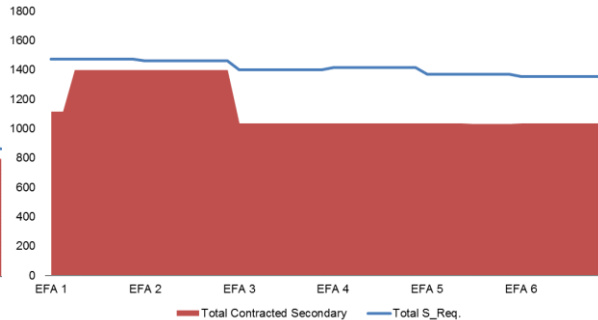
Total Primary FFR vs Requirement

Total Primary FFR vs Requirement



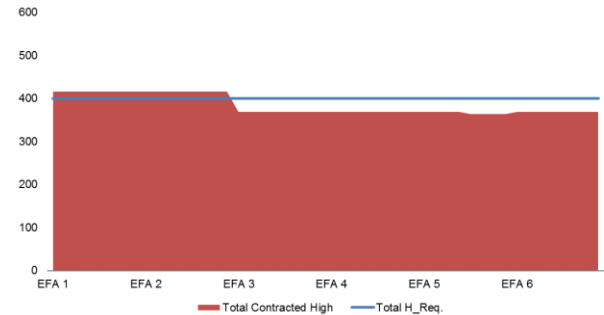
Total Secondary FFR vs Requirement

Total Secondary FFR vs Requirement



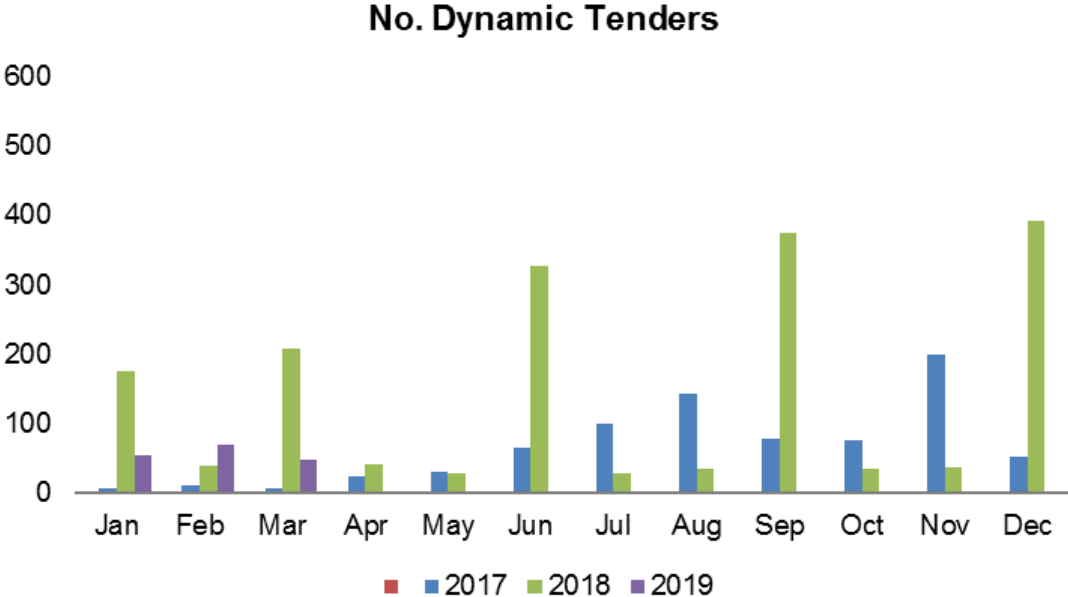
Total High FFR vs Requirement

Total High FFR vs Requirement



2. Overview

No. Dynamic Tenders

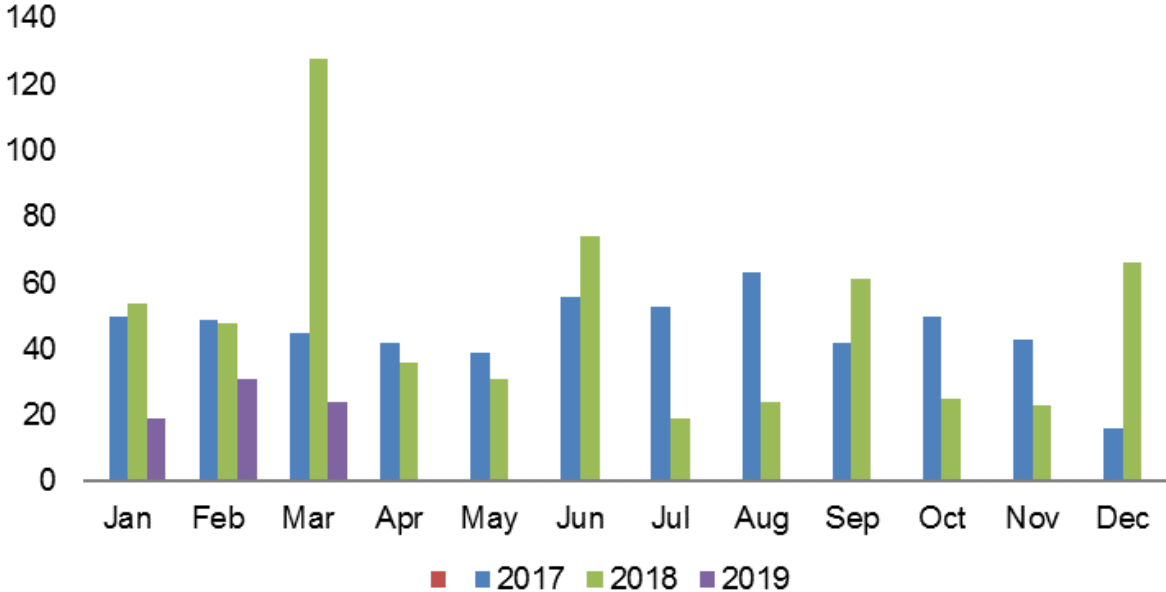


47 tenders

2. Overview

No. Non-Dynamic Tenders

No. Non-Dynamic Tenders



24 tenders

3. Results

Accepted Tenders: Beneficial against the outstanding requirement or upon account of overholding

1.1: The outstanding requirement has already been satisfied by more beneficial tenders

1.2: There was no outstanding requirement

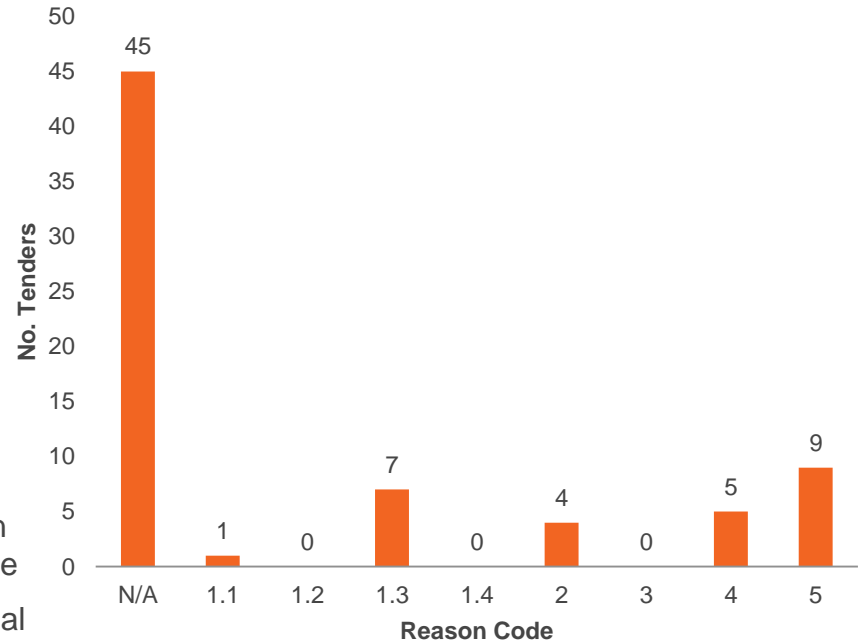
1.3: The desired volume against the National Grid procurement strategy for future tender months had already been satisfied

1.4: This tender formed part of an all-or-nothing group which did not collectively deliver enough benefit to be considered

2: Price not beneficial across tendered period. Either against the mandatory market or other alternative services

3: Does not meet tender prerequisites. Service requirements can be located on the frequency response section of the ESO website

4: Multiple tenders received for the same unit. The most beneficial of the tenders on the unit was accepted

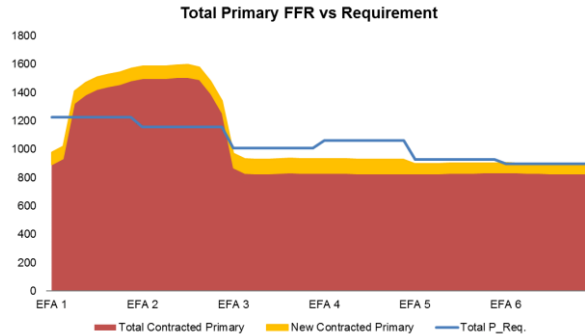


3. Results (TR111)

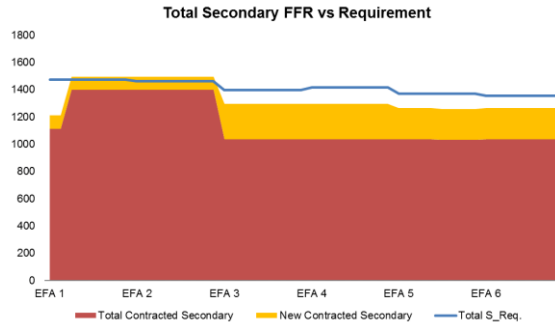
At month ahead, volume is procured economically from either the dynamic or non-dynamic market

Any additional volume required for April '19 delivery will be procured by the ENCC in accordance with the daily system needs

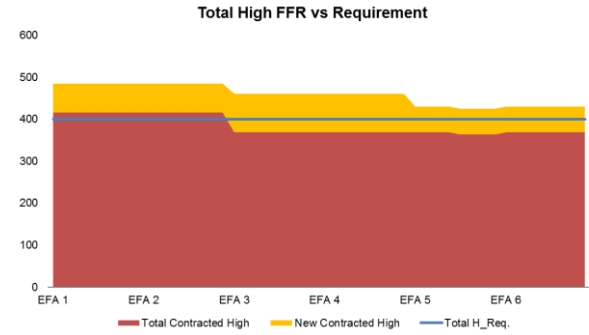
Total Primary FFR vs Requirement



Total Secondary FFR vs Requirement



Total High FFR vs Requirement



4. Assessment

Step 1

- Tenders are evaluated against the cost of obtaining an equivalent service in the mandatory market
- This accounts for the start date, type of service delivered, duration of tender and service availability window

Step 2

- Tenders are stacked in terms of benefit delivered against any outstanding requirement

Step 3

- Where applicable, any possible over holding is also accounted for. In this periods, tenders are assumed to offer no value where the requirement has already been satisfied. Tenders are then restacked against the recalculated perceived benefit

Step 4

- The ESO procurement strategy is applied to ensure a measured approach is taken to procure volume for future delivery periods

5. 'Next Round' – TR 112

April '19 – TR 112

- Month ahead only tender round, procuring volume for delivery in May'19
- Tender submission date of Monday 1st April '19 at 17:00. Only units that have passed testing by NG Generator compliance are able to tender in for month ahead delivery (May '19 delivery)
- The next Market Information Report will be released: **No later than Tuesday 26th March 2019**

Looking ahead

- The Tendering platform will be changing from Ariba to Coupa, you will receive invites to sign up to the new platform.

Changes to requirement

- We keep our frequency response requirements under continuous review. The volume has changed in part to support the delivery of Phase 1 of the frequency response auction trial. The weekly auctions are a trial to explore an alternative procurement method and we seek to minimise the impact on existing services as far as possible, however there is an inevitable interaction between static FFR and the low frequency static response service procured through the auction trial. To avoid over-procuring as far as possible, we have reflected the introduction of the auction trial in our FFR requirements

6. Questions?

Please submit your questions using the chat function in Webex

**NO QUESTIONS
RECEIVED THIS MONTH**