

Joint European Stakeholder Group



Tuesday 18 November 2018
Meeting 36

Agenda

ID	Title	Lead	Time
1.	Welcome & Introductions	Chair	10:00 - 10:05
2.	National Grid Update: European Network Codes	National Grid	10:05 – 10:30
3.	Brexit An opportunity for stakeholders to ask questions of the Standard Instruments released before the previous meeting	BEIS	10:30 - 11:15
4.	Interconnector Consultation An opportunity for stakeholders to ask questions on the IFA access rules consultation	Vince Hammond (National Grid Ventures)	11:15 - 11:35
6.	Review of Actions log	Matthew Bent (JESG Technical Secretary)	11:30 - 11:35
7.	Future Meeting Dates & Agenda Items	Matthew Bent (JESG Technical Secretary)	11:35 - 11:40
8.	Stakeholder Representation	Chair	11:40 - 11:45
9.	Any Other Business	All	11:45 - 12:00

1. Welcome & Introductions

Barbara Vest
Independent Chair

2. National Grid Update

Bernie Dolan (National Grid Electricity System Operator)

European Network Codes

- JESG 08 January 2019

Bernie Dolan



European network codes

Markets	Establish platforms for managing capacity and flow around the interconnected system to facilitate the setup of a single EU market		
	Forward Capacity Allocation ("FCA") 17/10/16	Capacity Allocation & Congestion Management ("CACM") 14/08/15	Electricity Balancing Guideline ("EBGL") 18/12/17
System Operation	Harmonise the processes Transmission System Operators have to manage their systems, including system restoration		
	(Transmission) System Operation Guideline ("SOG") 14/09/17	Emergency & Restoration ("ER") 18/12/17	
Connection	Set consistent technical requirements across EU for new connections of user equipment (e.g. generation/interconnectors)		
	Requirements for Generators ("RfG") 17/05/16	High Voltage Direct Current ("HVDC") 28/09/16	Demand Connection (Code) ("DCC") 07/09/16

Market Codes



Establish platforms for managing capacity and flow around the interconnected system to facilitate the setup of a single EU market

Markets

**Forward Capacity
Allocation (“FCA”)**

**Capacity Allocation
& Congestion
Management
 (“CACM”)**

**Electricity
Balancing
Guideline
 (“EBGL”)**



Forward look to Jan 2019

- **Emergency & Restoration**

- Methodologies submitted in December
- NGESO now reviewing required code mods and will revisit Forward Plan if required

- **Forward Capacity Allocation**

- Work continues on the development of the Long Term Capacity Calculation Methodologies and Splitting Rules

- **Capacity Allocation & Congestion Management**

- Awaiting decision on CT & RD Methodologies

- **System Operation Guideline**

- Ofgem have requested an explanation of some sections of the SAOM and LFCBOM (Articles 118 & 119)

- **Electricity Balancing Guidelines**

- Article 18 – Ofgem have indicated they will request amendments to our mapping
- Article 16.6 – NGESO are preparing to request an exemption on utilisation prices

EBGL – Article 52 Imbalance Harmonisation

EBGL required an all TSO proposal on Imbalance settlement to be submitted on the 18th of December 2018. National Grid ESO previously supported this proposal, however we found that we are unable to support a late change to the document; this has caused us to vote against the proposal at ENTSO-E.

Our issue was around Article 5, and the addition of a new paragraph “*Imbalance prices may only be calculated using the components mentioned in Articles 5(2), 5(3) and 5(4)...*”

- This was a last minute change added on the 30th of November, which alters the nature of the proposal from specifying the main components to the entire components
- EBGL does not require this level of harmonization; and it is materially different from the proposal that we, as ENTSO-E, consulted on in the Summer of 2018.
- Balancing products that do not map easily to FRR/RR could be excluded from the Imbalance price, diluting the signal to market participants, and decreasing Transparency

Elxon have been involved as members of the workgroup, and are now looking at the final proposal text.

A BSC modification was already expected from this proposal, and identified on the forward work plan. Changes needed for compliance will be introduced as part of the BSC modification.

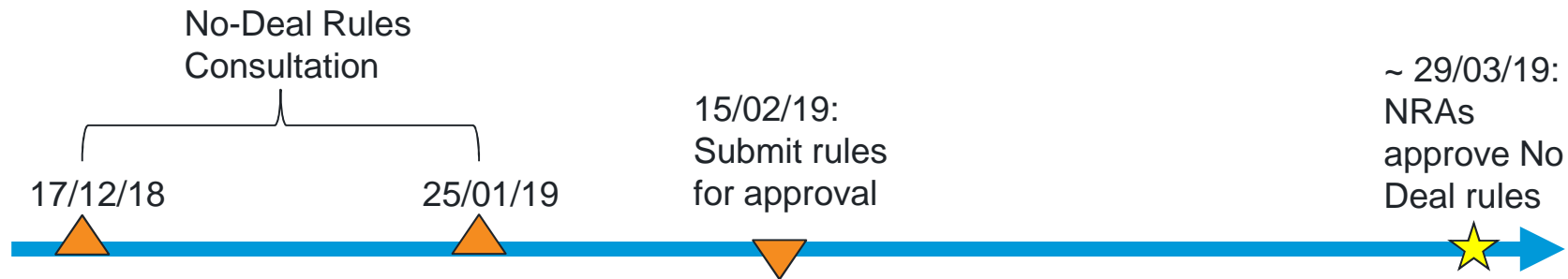
3. Brexit

Matthew Ramsden (BEIS) and Elizabeth Culwick (BEIS)

5. IFA Access Rules Consultation

Vince Hammond (National Grid Ventures)

IFA Access Rules - BREXIT No Deal contingency



- Rules have been developed for consultation, for the No-Deal contingency.
- **Consultation to open in w/c 17/12.**
- Material Changes in Rules proposed as follows:
 - Standard **Day Ahead auction** would become Day Ahead explicit, once SDAC is discount'd on IFA.
 - **UloSI payments** based on the Day Ahead auction price.
 - **Curtailment Compensation** would cease to be based on Day Ahead Market Spread
- Existing Participation Agreements would continue to apply.
- Notice of entry into force may have to be less than the standard 28 days.
- This Rules development process will cease if BREXIT Deal is concluded.

6. Actions log

Matthew Bent

JESG Technical Secretary

JESG Standing items

ID	Topic	Lead Party
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET / Ofgem / BEIS
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	BEIS / Ofgem / Industry parties with European parent companies

JESG Open Actions

ID	Topic	Lead Party	Status	Update
104	Clean Energy Package (15-minute derogation)	(Bernie Dolan)	Open	We suggest reviewing the Clean Energy Package early in the new year when we should have the outputs from the trilogies.

7. Future Meeting Dates & Agenda Items

Matthew Bent

JESG Technical Secretary

Future JESG Meetings

- As always registration is required and will be opened through the JESG Weekly updates.
- Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

Date	Proposed Agenda Items
Tuesday 12 February 2019	
Tuesday 12 March	

8. Stakeholder Representation

All

9. AOB