

Positive Reserve

£10,000

£5,000

£0 -£5,000

1 3

Frequency Control

500 0 4 -500 -1000 -1500 5 7 9 11 13 15 17 19 21 23 25 27 29 31 33 35 37 39 41 43 45 47

Constraints

Other

SBP/SSP Vs NIV 25-Dec-2018 М 600 120 S 500 а h r 100 400 0 k r 300 е t **4**200 **M**100 80 t 60 **WM/**3 М -100 La -200 40 o r -300 n k -400 20 g e -500 t -600 ŝ LC 23 25 27 31 33 35 33 33 33 33 33 41 45 47 σ Э S <u>б</u> 2 NIV -SBP/SBP Western Link status: Available

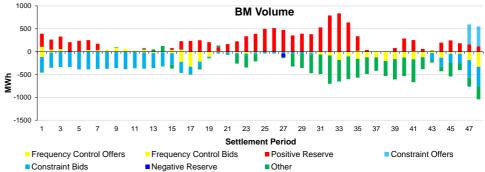
Settlement Period

Negative Reserve

nationalgridESO

Energy Imbalance

- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

£0.06m.

£0.33m

£0.36m

£0.45m

£0.00m

£0.36m

-£0.27m

Additional response was held during the day to cover for general frequency performance risk. Trades were carried out on the Interconnectors and generating units in addition to BM actions for ROCOF. Trades were required to manage voltage levels in the South East just before midnight.