

Grid Code Panel Headline Report

19 December 2018

The Grid Code Review Panel Headline Report is produced after every Grid Code Review Panel and aims to provide an overview of the key decisions made.

Approval of November Minutes

The minutes from the Grid Code Review Panel meeting held on 22 November 2018 were approved subject to the incorporation of amendments requested by Panel members. This will be shortly available on National Grid ESO website [here](#).

Prioritisation Stack

Please see Annex 1

Modification Proposals & Panel Vote

There were no New Modification Proposals for consideration

The Panel undertook their recommendation votes on GC0106 the outcome is listed below.

GC0106 - Data exchange requirements in accordance with Regulation (EU) 2017/1485 (SOGL)

The panel recommended by majority that the modification should be implemented. The Final Modification Report will be sent to the Authority shortly.

New/Pending Authority Decision

GC0112 – National Grid Legal Separation

GC0112 decision was received from the Authority on the 03 December 2018. The Authority's decision was for this modification to be implemented into the Grid Code on the 1 April 2019.

Workgroup Reports

There were no New Modification Proposals for consideration

Questions or feedback?

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Grid Code Review Panel Prioritisation Stack

Annex 1

Section GR3.2 (b) Without prejudice, the Grid Code Review Panel shall endeavour at all times to operate. (i) in an efficient, economical and expeditious manner, taking account of the complexity, importance and urgency of particular Grid Code Modification Proposals. (ii) and with a view to ensuring that the Grid Code facilitates achievement of the Grid Code Objectives.

Complexity	The defect addressed by the proposed has implications for many different areas of the energy system which need to be taken into consideration throughout the process. The technical complexity and cross code impact of the modification will most likely require significant use of industry time and a higher than average number of workgroups to conclude the process.
Importance	The perceived value & risk associated with the proposed modification. The value / risk could be considered from a number of different perspectives i.e. financial / regulatory / licence obligations both directly for customer and end consumers more generally.
Urgency	A proposed modification which requires speedy consideration within the code governance process, as well as the timescales for implementation within the respective code.

Movement	Date Modification Raised	Modifications at Workgroup Stage	Panel Comments on Prioritisation	Cross Code Impacts	Date of First Workgroup	Workgroup Estimate	Workgroup Development [WG already held]	Workgroup Report submission	Expected FMR Date to Authority
➔	12/10/2017	GC0106: Data exchange requirements in accordance with Regulation (EU) 2017/1485 (SOGL)	European Network Code Compliance	Yes joint workgroup with D Code	2 November 2017	[12]	[12] up to November 2018	Timeline agreed: November 2018	December 2018
➔	18/04/2018	GC0111: Fast Fault Current Injection (FFCI) specification text	Linked to European Network Codes	Yes joint workgroup with D Code	4 July 2018	[3]	[4] up to November 2018	Timeline agreed: November 2018	Self Governance Mod Not Applicable
➔	08/05/2018	GC0114 System Operation Guideline: Prequalification Processes	European Network Code Compliance	N/A	6 June 2018	[8]	[5] up to November 2018	Timeline agreed: December 2018	January 2019
➔	14/02/2018	GC0109: The open, transparent, non discriminatory and timely publication of the various GB electricity Warnings or Notices or Alerts or Declarations or Instructions or Directions etc., issued by or to the Network Operator(s).	Urgent Decision Request from Proposer	Has the potential to have an impact on BSC		[4]	[3] up to November 2018	Timeline agreed: February 2019	January 2019
➔	10/07/2018	GC0118: Modification to the Grid Code to accommodate the recent Distribution Code modification to Engineering Recommendation P28 –Voltage fluctuations and the connection of disturbing equipment to transmission systems and distribution networks in the UK	Straight forward Modification, linked to an Ofgem return on Dcode change.	Yes joint workgroup with D Code	First workgroup planned for 5 September 2018	[2]	[2] up to November 2018	Timeline agreed: November 2018	December 2019
➔	01/05/2016	GC0096: Storage, Definition and Assignment of Technical Requirements for Storage Technologies	Long standing Modification	Yes impact with the relevant code	17 August 2016	[11]	[8] up to November 2018	Timeline agreed: March 2019	December 2019
➔	21/07/2017	GC0103: Introduction of Harmonised Applicable Electrical Standards	With other Modification having Legal requirements this modification has been placed here.	N/A	18 September 2017	[7]	[4] up to November 2018	Timeline agreed: December 2018	Feb-2019
➔	18/04/2018	GC0113/107: The open, transparent, non discriminatory and timely publication of the generic and/ user specific values required to be specified by the relevant TSO(s) and / or relevant system operator et al., in accordance with the Demand Connection Code (DCC).	With other Modification having Legal requirements this modification has been placed here.	Potential impact to the distribution code	05 December 2018	[5]	[0] up to November 2018	Timeline agreed: February 2019	Apr-2019
➔	20/06/2018	GC0117 - Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of PGM requirements.	With other Modification having Legal requirements this modification has been placed here.	Initial impact assessment to be presented at November Panel	11 October 2018 2	[11]	[1] up to November 2018	Timeline agreed: February 2019	Apr-2019
➔	10/10/2017	GC0105: System Incidents Reporting	Proposer not ready to start progress until later in the year.	N/A	17 October 2018	[6]	[1] up to November 2018	Timeline agreed: December 2018	Jan-2019